

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division
1625 N. French Drive
Hobbs, NM 87401
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Celero Energy II, LP		8. Well Name and No. Rock Queen Unit #32
3a. Address 400 W. Illinois, Ste. 1601 Midland TX 79701		9. API Well No. 30-005-00888
3b. Phone No. (include area code) (432)686-1883		10. Field and Pool or Exploratory Area Caprock, Queen
4. Location of Well (Footage, Sec. T., R., M., or Survey Description) Sec 27, Unit I, T13S, R31E 1980' FSL & 660' FEL		11. County or Parish, State Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Convert from</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>monitor to</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>producing well</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/11/13 - Bled off tbg psi, recovering CO2 gas for 20 min. Next 80 min well flowed 27 BF. Good oil show with wtr. Well flow slowed to 1/8 BPM w/ very little gas. Pumped 20 BPW down tbg to kill well. Pumping 2 BPM w/ psi going from 0-550#. SD & well went on slight vacuum. NDWH & NU 3k BOP. Release pkr & circ hole w/ 10 ppg PW. TOH, LD 92 jts of 2 3/8" OD regular "TDC" IPC tbg w/ 4" SL-4 Watson pkr. TIH w/ 3 3/8" cone bit, 2 - 2 7/8" DC's, 3.35" OD string mill, 2 - 2 7/8" DC's, 3.35" OD string mill & ran on 2 3/8" tbg WS. Ran bit to 3069'. No fill. RU swivel. Rotate drill string & circ hole clean.

6/12/13 - TIH w/ tbg WS & AS1-X pkr. Ran & set @ 2982'. Placed 500# on tbg-csg annulus. Pumped 5 BFW down tbg into perfs 3027'-3041' @ 3 BPM & 980#. Acdz perfs w/ 1000 gal of 15% NEFE acid w/ 150 gal of xylene mixed in acid plus 40 BS. Flushed w/ 32 BFW, 20 bbls overflush. Flow well to test tank for 3 hrs & made 55 BLW with show of gas. Swab 1 hr & recovered 35 BLW for a total of 90 BLW. SFL for swab = surface & EFL = 800' FS. Release pkr & lower same through perfs to knock off ball sealers. TOH w/ tbg & pkr. TIH w/ tbg and 3 3/8" bit and ran to PBTD of 3069'. Circ hole clean. Pumped 300 gal of Toluene in WB to clean csg wall. Made 3 circ on the tbg-csg annulus, leaving Toluene in tbg-csg annulus near bit.

* Continued on attached sheet

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lisa Hunt		Title Regulatory Analyst
Signature <u>Lisa Hunt</u>		Date 07/02/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by DAVID R. GLASS
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights and interests in the land which would entitle the applicant to conduct operations thereon.
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to make any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted For Record Only! Approval Subject To Putting Well On Continuous Production And Keeping Well On Continuous Production Or Plugging Well With An Approved Plugging Program!

any false,

JUL 20 2013

Rock Queen Unit #32 – C103 Continued**RECEIVED**

6/13/13 - Circ Toluene up & down tbg-csg annulus 3 times. Circ out Toluene into small steel pit. TOH w/ tbg & bit. Reran Globe Energy's 4" nickel coated AS1-X pkr with 1.43 "R" blanking plug in profile nipple & with cap string connections. Ran & set pkr from 2982' to 2990'. Test tbg-csg annulus for 30 min w/ 550# with no psi loss. Release T-2 on/off tool from pkr. TOH, LD 2 3/8" OD WS. NDBOP & ND Larkin 4 1/2" csg head. Installed Weatherford's 4 1/2" screw btm x 7 1/16", 3 K flanged top csg head.

6/14/13 - Tally IPC tbg & remove tape off of tbg collar ends.

6/17/13 - RU New Spoolers to band the 1/4" SS cap strings to the 2 3/8" OD IPC tbg. RU Globe Energy's cap string top assembly. Start in hole & unable to lwr assembly into WB 3/8" check valve attached to the top assembly was too large to go into 4" csg. Wait on 1/4" check valve. RU & ran cap string top assembly in hole w/ 91 jts of 2 3/8" OD 4.6# 10 rd non upset J-55, seal lube IPC tbg with 1-2', 1-4' & 1-8' IPC, 10 rd non upset IPC tbg subs with 2- 1/4" stainless steel cap strings banded to the IPC tbg. Ran and latched onto TOP at 2982'. Pumped through 1/4" SS cap strings for both the CO2 and chemical/water lines with fresh water. NU 7 1/16" slip type flange with 2, 1" outlets (stuffing box outlets for the 1/4" SS cap strings) flanged to 4 1/2" csg head. Installed 2 1/6", 5K SS trim valve. Left 10 pts of compression on pkr. Pulled 1.43 "R" blanking plug out of profile nipple. Ran & set 1.20"OD by 3/4" ID x 10' long volume tube and latched same into profile nipple.

6/18/13 - Clean location. RDMO service rig. To connect well to production facilities.