

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCT 23 2014

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160-3 (APD) for such proposals.3. Lease Serial No.
NMLC-061842

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address

333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

3b. Phone No. (include area code)

405-552-7848

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

BAE 14 FED COM 8H

9. API Well No.

30-025-41105

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 14 T17S R32E, SESE, 990 FSL & 200 FEL, Unit P

10. Field and Pool or Exploratory Area

MALJAMAR YESO; WEST (44500)

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/8/14 - Spud @ 2300.

1/9/14 - 1/12/14 - TD 17-1/2" hole @ 1,108'; CHC. TOO H & RU csg crew; RIH w/26 jts 13-3/8" 48.0# H-40 STC csg & set @ 1,108'; CHC & RD csg crew; RU cementers & test surface lines to 1300 psi, OK. Notified BLM, Pat McKelvey, of intent to run csg & cmt. Lead w/510 sx Extendacem C cmt, Yld 1.72, followed by Tail w/360 sx Halcem C cmt, Yld 1.33, Displ w/167 bbl FW; circ 111 sx cmt to surf. RD cementers & WOC. NU & test BOP @ 3,000psi high & 250psi low; 30min. Good test.

1/13/14 - 1/15/14 - TD 12-1/4" hole @ 2,422'. CHC & POOH. Notified BLM of intent to run & cmt csg (Paul Flowers). RU csg equip. & RIH w/248 jts 9-5/8" 36# J-55 LTC csg & set @ 2,422'. CHC, RD csg equip. RU cementers & PT lines to 4000psi. Lead w/490 sx Econocem Cmt, Yld 1.85; Tail w/430 sx Halcem Cmt, Yld 1.33; Displ w/184 bbl FW; circulated 285 bbls cmt to surf. WOC. ND & raise BOP; notified BLM of intent to test BOP; dress top of csg, NU & test BOP, 250 psi / 3000; & Annular 250 psi / 1500 psi, good test.

1/26/14 - 1/31/14 - TD 8-3/4" lateral @ 11,422'. CHC. POOH. Notified Paul Flowers, BLM of intent to run csg & cmt. RU & RIH w/249 jts 5-1/2", 20#, L-80 BTC & set @ 11,422'; CHC; RD csg crew & RU Cmters. 1st lead w/455 sx Versacem H cmt, Yld 2.26; followed by 2nd lead w/420sx Econocem-HLH cmt, Yld 1.96, followed by tail w/1330sx Versacem H cmt, Yld 1.22; Displ w/252 bbl FW; full returns during cmt job; no cmt to surface; estimated TOC @ 460'. WOC. RD cementer. Dress csg & install well cap. Release rig @ 1200 hrs.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DAVID H. COOK

Title REGULATORY SPECIALIST

Signature

Date 02/03/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

E-PERMITTING -- New Well

Comp P&A TA

CSNG MB Loc Chng

ReComp Add New Well

Cancl Well Create Pool

OCT 31 2014