Submit 1 Copy To Appropriate District	State of New	Mexico		Form C-103	
Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources			Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-03182		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVAT 1220 South St.		5. Indicate Type of Lo		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NN		STATEFEEXX6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				use 110.	
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSA	ES AND REPORTS ON WE	HOBBS OCD	7. Lease Name or Un		
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)			East Pearl Queen Unit		
1. Type of Well: Oil Well XX C	as Well Other	IOV 04 2014	8. Well Number 8		
2. Name of Operator State of New Mexico formerly Xeric	Oil & Gas Corp.		9. OGRID Number 25482		
3. Address of Operator		RECEIVED	10. Pool name or Wil	dcat	
1625 N. French Drive Hobbs, New 4. Well Location	/ Mexico 88240		Pearl Queen		
Unit LetterK:198)feet from theS_	line and1980	feet from the	Wline	
Section 22	Township 19S	Range 35E	NMPM	County Lea	
	11. Elevation (Show whether	· DR, RKB, RT, GR, etc.)		
12. Check Ap	propriate Box to Indica	te Nature of Notice,	Report or Other Dat	a	
			SEQUENT REPO		
	PLUG AND ABANDON XX	REMEDIAL WOF		FERING CASING	
PULL OR ALTER CASING		CASING/CEMEN			
DOWNHOLE COMMINGLE					
OTHER:		OTHER:	<u></u> .		
 Describe proposed or complet of starting any proposed work 		•	0 1	6	
proposed completion or recon			BASID		
			PASIC		
SEE ATTACH	MENTS: PROCED	OURE & SCHEM	ATIC		
		[
Spud Date:	Rig Relea	se Date:			
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I hereby certify that the information ab	ove is true and complete to t	he best of my knowledg	ge and belief.		
MIDMA			Ч	1 /_	
SIGNATURE APPLY	Hawn fittle_	Compliance Officer	DATE	15/2013	
ype or print name	E-mail ad	dress:	PHON	E: _575-393-6161	
For State Use Only	$\mathcal{N}_{\mathcal{A}}$.) 1	ĥ	4/1	
APPROVED BY: Marke	Thitchen_TITLE (Snipliance O	ticer DATE	7/11/2013	
Conditions of Approval (if any):		1	NOV A	A 2014	

NOV 0 4 2014

State of New Mexico formerlyXERIC OIL & G	GAS
LEASE NAME_ EAST_PEARL QUEEN UNIT#	8 API 30-0 25 - 03 182
U.L. K Section 22 -T 19 S-R 35 E	FROM 1980 F/S L, 1980 F/WL.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

- 1. MIRU plugging unit. Lay down production equipment.
- 2. Set CIBP @ 4600 '. Circulate MLF. Spot 25 sxs cmt on CIBP.
- 3. Perf/Sqz-or Spor. 10 sxs cmt @ 3700 '. If perf, WOC & TAG.
- 4. Perf /Sqz or Spot 35 sxs cmt @ 1800 '. If perf, WOC and TAG.
- 5. Perf/Sqz or Spot @ 300', w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
- 6. Cutoff wellhead and anchors, install marker.

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میں کار <u>اف بنگار کی میں میں میں میں میں میں میں میں میں می</u>		LEASENAME	EAST	PEARL	QUEFA	$17 \Delta E$	T
		· · ·		10110-0-	WELL	#	3
		SECT	22	TWN	195	# RNG	35E
		FROM	1980	党/SL	1980	EWL	and and a state of the second st
		TD:		FOF	RMATION	@ TD_	
	E	PBTD:		FOF	RMATION	@ PBT	D ·
		***				-	
Dat	05/		SIZE	SET @			RMINED BY
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\$ 300		INTMED 1					
	TOC SUPF	INTMED 2 PROD	52	4913	?	2000	
1111		FROD	SIZE	TOP	BOT		<u>s Cmt</u>
10mi 4////	PERFSOZ	LINER 1					DETERMINED BY
1800 - 1///		LINER 2					
210-			CUTRI	ULL @		TOP	- BOTTOM
31850 BAD CASING, B 3500	BAD CASING	INTMED 1	00.01	<u> </u>	PERFS		-
BADIE	2	INTMED 2			OPENHOLE		-
CASING	₽ ·	PROD			1	 	
220		* REQUIRED PL	UGS DISTRI	CTI		******	
	SPOT 355xs	RIETLER (ANELYD)		* PLUX	TYPE	SACKS	DEPTH
3700	Cmt	YATES			PIUG	CMNT	
		QUEEN	<u> </u>	EXANOR	3		
	SET CIBP	JRAYBURG	ļ	11001	OH	25 525	9850
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3/10/19724651		CAPITAN LEEF		PLUDIS		25555	53007
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-	4848' 51/2" 15.5# @4473' TOC ? 200 5/5 CMT	COLORIETA		* 1001			
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