

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
20 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED
OCT 10 2013
HOBBSCOCD
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03183
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Pearl Queen Unit
8. Well Number 7
9. OGRID Number 25482
10. Pool name or Wildcat Pearl Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ - Injection

2. Name of Operator
State of New Mexico formerly Xeric Oil & Gas Corporation

3. Address of Operator
1625 N. French Drive Hobbs NM 88240

4. Well Location
Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
Section 22 Township 19S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Indicate Nature of Notice, Report or Other Data

NOTICE OF
PERFORM REMEDIAL
TEMPORARILY
FULLY
Approved for Plugging of well bore only.
Liability under bond is retained pending receipt of
C-103 (Specifically for Subsequent Report of Well
Plugging) which may be found at OCD web page
under forms/
www.emnrd.state.nm.us/oecd

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
(work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion

8/28/13---Pulled 144 jts out of well. Set CIBP @ 4700' - circulated well with 80 bbls of MLF - spot 25 sxs @ 4700'.

8/29/13---Spot 25 sxs @ 3350' WOC & Tag @ 3100'. Perf @ 1750' - had water coming in over PKR. Spot 35 sxs @ 1800'.

8/30/13---Tag @ 1600'. Perf @ 300' had water coming in over PKR. Spot 30 sxs @ 350'.

9/03/13---Tag @ 245'. Perf @ 235' - spot 50 sxs to surface. Well completed. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE P&A Tech (Basic Energy Services) DATE 9/9/13

Type or print name: Greg Bryant

E-mail address:

Telephone No. 432-563-3355

For State Use Only

APPROVED BY: _____ TITLE Dist. Mgr DATE 10-10-2013

Conditions of Approval (if any):

NOV 04 2014