

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*OCD Hobbs
HOBBS OCD

NOV 01 2014

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No.
NMNM130738

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WILDER FEDERAL AC 28 4H9. API Well No.
30-025-40502-00-X110. Field and Pool, or Exploratory
WC-025 G05 S263208P11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: ASHLEY BERGEN

E-Mail: ashley.bergen@conocophillips.com

3a. Address

MIDLAND, TX 79710

3b. Phone No. (include area code)

Ph: 432-688-6983

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T26S R32E NWNW 330FNL 330FWL
32.011184 N Lat, 103.411515 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/8/14 MIRU H&P 486. 3/9/14 RIH w/ 17 1/2" bit & drilled ahead to 980' (spud/td). RIH w/ 22 jts, 13 3/8", 54.5#, J-55 csg set @ 966'. Pre-flush w/ 20 bbls FW. Pumped 505 sx (149 bbls) of class C lead cmt & 420 sx (102 bbls) of class C tail cmt. Released plug & disp w/ 143 bbls of FW, bumped plug w/ 500# & circ 120 bbls to surf. PT csg 1500#/ 30mins- test good. RIH w/ 12 1/4" bit & drilled ahead to 4415'. RIH w/ 109 jts, 9 5/8", 36#, J-55 csg set @ 4403'. Pre-flushed w/20 bbls of FW. Pumped 945 sx (436 bbls) of class C lead cmt & 350 sx (83 bbls) of class C tail cmt. Drop plug & disp w/ 338 bbls FW, bump plug & circ 95 bbls to surf. WOC for 18 hrs are requested by BLM. Test csg 2500#- test good. 3/25/14 RIH w/ 8 3/4" bit drilled ahead to 15,993' (TD/MD). RIH w/ 382 jts, 5 1/2", 20#, P-110 csg set @ 15,960' & DVT set @ 8158' & external csg pkr set @ 8160'. Pre-flush w/ 20 bbls FW. Pumped 1st stage of cmt w/ 20 bbls of LITECRETE lead cmt & 405 bbls of tail cmt. Drop plug & disp w/ 183 bbls FW, bump plug & had full returns w/ stage 1 of cmt. Dropped bomb & pressured up to 882# to open DV tool. Pump stage 2 w/ 149 bbls of LITECRETE lead cmt & 161 bbls of 9.7# of tail cmt.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #243570 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by CATHY QUEEN on 06/12/2014 (13KCD009F)

Name (Printed/Typed) ASHLEY BERGEN

Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 04/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS

Title PETROLEUM ENGINEER

Date 10/30/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #243570 that would not fit on the form

32. Additional remarks, continued

Drop plug, disp w/ 181 bbls FW, bump plug release pressure to close DV tool. No returns on cmt. ND BOP NU WH. Contacted BLM and was given the "OK" to RDMO.