

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-26491
5. Indicate Type of Lease STATEx FEE
6. State Oil & Gas Lease No. -1553
7. Lease Name or Unit Agreement Name State E Tract 27
8. Well Number 2 -
9. OGRID Number 273479
10. Pool name or Wildcat San Andres SWD

HOBBS OCD

NOV 10 2014

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator  
Piper Energy, LLC

3. Address of Operator  
7011 Rio Grande, Albuquerque NM

4. Well Location  
Unit Letter M : 330 feet from the S line and 880 feet from the W line  
Section 18 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3620'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON  
E-PERMITTING  
P&A NR P&A R  
INT TO P&A COMP  
CSNG CHG Loc  
D TA RBDMS CHART  
CLOSED-LOOP SYSTEM  
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING  
COMMENCE DRILLING OPNS. P AND A  
CASING/CEMENT JOB  
OTHER: Pulled 3 1/2" tubing, upgraded to 4 1/2" tubing.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

\*\*\*Please see attached work description and MIT pressure chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marvin Bunnows TITLE Agent DATE 11/7/14  
Type or print name Marvin Bunnows E-mail address: Bunnowsmarvin@gmail.com PHONE: 575-631-8062  
For State Use Only

APPROVED BY: Mary L Brown TITLE Dist. Supervisor DATE 11/10/2014  
Conditions of Approval (if any)

NOV 10 2014

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5

Graphic Controls

Stone  
Hector  
K-10

DATE 11-7-14  
BR 2221

NOON

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Piper Energy  
STILL  
TRIMET 2742  
30-025-26491

18-21-375

DATE 8/18/14

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3354

END

32 min

Stone Hector

Stone Hector

Piper Energy, LLC State E Tract 27 # 2  
Upgrade tubing size and run MIT.

✓ Notified OCD of well work on 10/29/14 form C 103. Rigged up. Put on BOP, released packer and pulled out of hole w/ 3 1/2" tubing and 7" Weatherford casing packer. 100% recovery of equipment. Picked up 2 7/8" work string. Ran in hole w/ tubing and Lok-Set packer to 4050'. Loaded casing and tested to 550 PSIG OK. POH laying down tubing and packer. Picked up repaired 7" Weatherford casing packer. Tallied in w/ new 4 1/2 " / 11.60 # / non upset / J-55 / plastic coated casing, ran as tubing. Ran packer to 4050' (top perf @ 4100'). Took off BOP, flanged up well head w/ packer swinging. Pumped 82 bbls packer fluid (displacement). Unflanged head. Set packer at 4050'. Flanged up head, finished loading annulus w/ packer fluid. Pressure to 550 PSIG OK. Ran 30 minute chart w/ no leak off. End of day. Notified OCD to witness test.

Morning of 11/7/14 : Performed MIT w/ NMOCD George Bower witness. Pressured casing to 375 PSIG and held for 34 minutes w/ 0 PSIG leak off. Rigged down pump truck. Placed well back into SWD service.

\*\*\* Please see attached MIT chart.

