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| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised August 1, 2011 1. WELL API NO. 30-005-29212 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. |
|--|---|---|

NOV 14 2014
 RECEIVED

| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | |
|---|-----------------------|--|---------------------------------------|------------------------------------|-------------------|---|--------------------------|---|----------|----------------------------|
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | | | 5. Lease Name or Unit Agreement Name Lucas Fee | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | 6. Well Number: 1 | | | | |
| 8. Name of Operator Energex LLC | | | | | | 9. OGRID 296260 | | | | |
| 10. Address of Operator 4425 98 th Street, Suite 200 Lubbock, TX 79424 | | | | | | 11. Pool name or Wildcat Milnesand; Penn, West 46779 | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | K | 24 | 8S | 33E | | 2310 | S | 2310 | W | Chaves |
| BH: | | | | | | | | | | |
| 13. Date Spudded 8/27/2014 | | 14. Date T.D. Reached 9/18/2014 | | 15. Date Rig Released 9/19/2014 | | 16. Date Completed (Ready to Produce) 11/7/14 | | 17. Elevations (DF and RKB/RT, GR, etc.) 4333' GL | | |
| 18. Total Measured Depth of Well 9405' | | | 19. Plug Back Measured Depth 9342' | | | 20. Was Directional Survey Made? N | | 21. Type Electric and Other Logs Run GR-CNL-LDT, GR-DLL, CBL | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name Bough "B" 9162-9173 | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED |
| 13 3/8 | | 48 | | 372 | | 17 1/2 | | 400 | | circ to surf |
| 8 5/8 | | 24 & 32 | | 3915 | | 11 | | 1330 | | circ to surf |
| 5 1/2 | | 17 | | 9395 | | 7 7/8 | | 1 st stage 365 sx | | red dye to surf |
| | | | | | | | | 2 nd stage 480 sx | | TOC 1 st by CBL |
| | | | | | | | | DV tool set @ 7354' | | TOC 2 nd by CBL |
| 24. LINER RECORD | | | | | | 25. TUBING RECORD | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | | SIZE | DEPTH SET | PACKER SET | | |
| | | | | | | 2 7/8 | 9221 | | | |
| 26. Perforation record (interval, size, and number) 9162-9173, 2 spf, 23 holes | | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | |
| | | | | | | DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | | |
| | | | | | | 9162-9173 | | 2000 gal 15% NEFe | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production 11/8/14 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping | | | | Well Status (Prod. or Shut-in) Prod | | | | |
| Date of Test 11/10/14 | Hours Tested 24 | Choke Size NA | Prod'n For Test Period | Oil - Bbl 61 | Gas - MCF 35 | Water - Bbl 81 | Gas - Oil Ratio 574:1 | | | |
| Flow Tubing Press. NA | Casing Pressure 35 | Calculated 24-Hour Rate | Oil - Bbl 61 | Gas - MCF 35 | Water - Bbl 81 | Oil Gravity - API - (Corr.) 39 | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold. Constructing pipeline | | | | | | 30. Test Witnessed By Dale Kennard | | | | |
| 31. List Attachments GR-CNL-LDT, GR-LL | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | |
| Latitude | | | Longitude | | | NAD 1927 1983 | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | |
| Signature | | Printed Name | | John C. Maxey | | Title | | Consulting Pet Engr | | Date 11/11/14 |
| E-mail Address jcm@maxeyengineering.com | | | | | | | | | | |

INSTRUCTIONS

NOV 24 2014

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|--------------------------|------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates 2548' | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen 3210' | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres 3734' | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta 5134' | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinebry | T. Gr. Wash | T. Dakota | |
| T. Tubb 6607' | T. Delaware Sand | T. Morrison | |
| T. Drinkard | T. Bone Springs | T. Todilto | |
| T. Abo 7458' | T. | T. Entrada | |
| T. Wolfcamp 8580' | T. | T. Wingate | |
| T. Bough B 9152' | T. | T. Chinle | |
| T. Cisco (Bough C) 9186' | T. | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from 9162 to 9173
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|------|------|----------------------|------------------------|------|----|----------------------|-----------|
| 0 | 1820 | 1820 | Red Bed | | | | |
| 1820 | 2540 | 720 | Salt & Anhy | | | | |
| 2540 | 3750 | 1210 | Sd, LS, Anhy & Salt | | | | |
| 3750 | 4640 | 890 | Dolo, Lm | | | | |
| 4640 | 5260 | 620 | Dolo, Lm, Shale | | | | |
| 5260 | 6620 | 1360 | Dol, Anhy, Salt, Shale | | | | |
| 6620 | 7000 | 380 | Dolo, Anhy, Sd | | | | |
| 7000 | 7450 | 450 | Dolo | | | | |
| 7450 | 7710 | 260 | Shale | | | | |
| 7710 | 7980 | 270 | Shale, Lm | | | | |
| 7980 | 8390 | 410 | Shale, Dolo | | | | |
| 8390 | 8600 | 210 | Dolo | | | | |
| 8600 | 8790 | 190 | Ls | | | | |
| 8790 | TD | 615 | Ls & Shale | | | | |