

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05487
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 431
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs: Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter I : 2310 feet from the South line and 330 feet from the East line

Section 24 Township 18-S Range 37-E NMPM County Lea

(Show whether DR, RKB, RT, GR, etc.)
3670' DF

E-PERMITTING
P&A NR
INT TO P&A
CSNG
TA

P&A R
COMP
CHG Loc

RBDMS CHART

Approved for Plugging of well bore only.
Liability under bond is retained pending receipt of
C-103 (Specifically for Subsequent Report of Well
Plugging) which may be found at OCD web page
under forms
www.emnrd.state.nm.us/oocd

Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Plug well to surface <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/22/14- Moved in and rigged up well service unit and plugging equipment. Tagged CICR @3706', circulated salt gel and spotted 50 sacks @ 3706' to 3405'. 10/24/14- Tagged top of cement @ 3340'. Rigged up wire line and perforated @ 2832'. 10/27/14 Squeezed 90 sacks cement to 2481'. Waited on cement. Tagged top of cement @ 2481'. Perforated at 1627'. Squeezed 90 sacks cement to 1266'. 10/28/14- Tagged top of cement @ 1278'. Perforated @ 275', broke circulation out the intermediate and injection rate out the intermediate 2-bbls a min @ 300 lbs. squeezed 50 sacks to 175'. 10/29/14- Tagged top of cement @ 205', perforated @205' broke circulation out the surface valve and pressured up on the intermediate to 800 lbs. attempted to circulate cement to surface. Pumped 120 sacks cement and displaced to 60'. Wait on cement. Tagged top of cement @ 135', perforated @ 135' and broke circulation out intermediate and surface valves. Pumped 120 sacks cement and did not get circulation to surface. Allowed well to equalize. Wait on cement overnight. 10/30/14- Tagged top of cement @ 70', broke circulation out intermediate and surface valves. Circulated 45 sacks cement to surface. Rigged down and moved off location.

Spud Date: 10/20/14 (RU)

Rig Release Date: 10/30/14 (RD)

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 11/17/14
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY Bel Senamake TITLE Staff Manager DATE 11/20/2014
Conditions of Approval (if any):

NOV 24 2014