

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico,
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-07364 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit |
| 8. Well Number 241 |
| 9. OGRID Number 157984 |
| 10. Pool name or Wildcat Hobbs; Grayburg-San Andres |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other WIW

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter N : 330 feet from the South line and 2310 feet from the West line

Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3661' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Convert Well to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

4/28/14 (RUPU)

Rig Release Date:

5/20/14 (RDPU)

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 11/13/14
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY Bill Bernhardt TITLE Staff Manager DATE 11/20/2014

Conditions of Approval (if any):

PMX-267

NOV 25 2014

North Hobbs G/SA Unit No. 241
API No. 30-025-07364
Lea Co., NM

4/28/14 - 5/20/14:

MI x RU pulling unit. ND cap flange x NU BOP. RIH w/6-1/8" bit x tag plug at 3887'. Drill cement from 3887' to 3906' (CIBP). Drill on 7" CIBP to 3940' x fell through. Circulate well clean. RIH x tag CIBP at 4031'. Change out to 5-1/2" equipment. Tag top of liner at 3940'. Pick up x run 92 jts. of 5-1/2", 15.5# tie-back liner to surface. RU Halliburton x pump 180 sx. 14.8# C1. C behind liner. RIH w/4-3/4" bit x tag cement at 3893'. Drill out cement x fell through at 3967'. Circ. well clean x test casing to 500 psi. Drill on cement x CIBP from 4059' to 4156'. Circ. well w/100 bbls 10# BW. RIH x set 5-1/2" CICR at 4057'. RU Warrior x pump 33 bbls .2% Super CBL into perfs at 4128'-35'. RIH w/4-3/4" bit x drill out CICR x cement to 4105'. Test squeeze to 600 psi x held. RU Renegade WL x perf at 4053'-60' & 4068'-92' (4 JSPF, 132 holes). RIH w/5-1/2" treating packer x set at 3984'. Acidize new perfs with 500 gal. 15% acid x 500# rock salt block x 1000 gal. HCL. Let acid spend x release treating packer. RIH x tag PBTD at 4105'. RIH w/injection packer x set at 4000'. RIH w/122 jts. 2-7/8" duoline injection tubing x latch on to packer. ND BOP x NU WH x test tree to 3000 psi. Run MIT x chart for the NMOCD (Bill Sonnamaker witnessed). RD x MO x clean location.

✓ 7/25/14: Commence injection in accordance with PMX-267.

Graphic Controls LLC
(6.375 ARC LINE GRAD.)

DATE 5-20-14
MOI P 0-1000-8-96MIN

Occidental Permian Limited Partnership
N. Hobbs (GSA) Unit well 19-241

API 30-025 07964-00:00
Start 520#
Final 520#
Time 32 min

Delarama
DCD

Production Downhole Pumping
1000#
60 min
Cal 4-16-14

PSH/2014

FOR RECORD ONLY

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