Submit 1 Copy To Appropriate District State of New Mexico	Form C-103			
Office Discussion of Network Discussion				
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.			
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVI	SION 30-025-41972			
District III - (505) 334-6178 1220 South St. Francis D	STATE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM	VB-1819			
87505SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC	K TO A Trucker BRK State			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number			
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	2H			
2. Name of Operator	9. OGRID Number			
Yates Petroleum Corporation	025575			
3. Address of Operator	10. Pool name or Wildcat			
105 South Fourth Street, Artesia, NM 88210	Bell Lake; Bone Spring			
4. Well Location Unit Letter M : 575 feet from the South lin	e and 200 feet from the West line			
	e and 335 feet from the East line			
Section 2 Township 24S Range 11. Elevation (Show whether DR, RKB,	33E NMPM Lea County			
11. Elevation (Snow whether DK, KKb, 3,606'	KI, GK, etc.)			
12. Check Appropriate Box to Indicate Nature	of Notice Report or Other Data			
12. Check Appropriate Dox to indicate Nature	of Notice, Report of Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK DUID AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A				
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 📋 CASI	NG/CEMENT JOB			
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