

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-42055
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WARN STATE AC 2
8. Well Number 27
9. OGRID Number 873
10. Pool name or Wildcat VACUUM; UPPER PENN, WOLFCAMP, ABO REEF

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 VETERANS AIRPARK LANE, SUITE 100, MIDLAND TX 79705	
4. Well Location Unit Letter <u>C</u> ; <u>330</u> feet from the <u>N</u> line and <u>2310</u> feet from the <u>W</u> line Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3972'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: CSG/CONTINGENCY PLAN ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. APACHE PROPOSE THE FOLLOWING CHANGES:

Intermediate Hole

12.25" hole size with 9-5/8 36/40# HCK-55 LTC casing set at 5800', if uncontrollable flow is encountered csg will set at approx. 5540'

36# HCK-55 from surface to 4000'

40#HCK-55 from 4000' to Int TD

Production Hole

Start with an 8-3/4" hole size until approx. 7500', If an uncontrollable flow in encountered, 7-5/8" 29.7# HCP-110 BTC csg will be set to ensure wellbore integrity.

Contingency If 7-5/8" casing is set, Apache will drill out with 6-1/2" hole to a TD of 10,500' and set 5.5" 20# L-80 LTC casing @ TD.

If 7-5/8" casing is not set and are able to contain a flow, if one arises, or don't see a flow, the 8-3/4" hole will be drilled to approx. 7500', and a 7-7/8" hole to TD then set 5.5" 20# L-80 LTC casing to TD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michelle Cooper TITLE Jd/g Tech DATE 12-12-14
Type or print name Michelle Cooper E-mail address: michelle.cooper@apachecorp.com PHONE: 432-818-1168
For State Use Only
APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/17/14
Conditions of Approval (if any):

DEC 18 2014