

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico HOBBBS OCD Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 DEC 01 2014 RECEIVED	Form C-105 Revised August 1, 2011								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: SWD-1449 <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Fruit State SWD 6. Well Number: 1								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Yates Petroleum Corporation		9. OGRID 025575								
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210		11. Pool name or Wildcat SWD; Cherry Canyon (SWD)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	19	21S	34E		330	North	330	East	Lea
BH:										
13. Date Spudded RH 3/26/14 RT 3/31/14	14. Date T.D. Reached 4/23/14	15. Date Rig Released 4/25/14		16. Date Completed (Ready to Produce) 7/16/14			17. Elevations (DF and RKB, RT, GR, etc.) 3,707' GR 3,726' KB			
18. Total Measured Depth of Well 7,308'		19. Plug Back Measured Depth 7,260'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 5,814'-7,118' Delaware										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		Conductor		40'		30"		6.5 yds redi-mix to surface		
13-3/8"		48#, 54.5#		1,840'		17-1/2"		1195 sx (circ)		
9-5/8"		36#, 40#		5,715'		12-1/4"		1622 sx (circ)		
7"		26#		7,308'		8-3/4"		845 sx (circ)		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
3-1/2"	5,759'									
26. Perforation record (interval, size, and number) 5,814'-7,118' (221)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
5,814'-7,118'						Acidized with 20,000 gals 7.5% HCL acid, frac with				
						A total of 1,172,800# 16/30 Brady sand.				
28. PRODUCTION										
Date First Production 7/17/14 1 st injection		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in) SWD		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By
31. List Attachments Logs, Deviation Survey 32. If a temporary pit was used at the well, attach a plat 33. If an on-site burial was used at the well, report the es TA _____										
E-PERMITTING P&A NR _____ INT to P&A CSNG <u>dm</u> CHG Loc _____ NAD 1927 1983 e best of my knowledge and belief										
I hereby certify that the information shown on Signature <u>Laura Watts</u> Printed Name <u>Laura Watts</u> Title <u>Regulatory Reporting Technician</u> Date <u>July 24, 2014</u> E-mail Address: <u>laura@yatespetroleum.com</u>										

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Canyon		
T. Salt	1,993'		T. Strawn		
B. Salt	3,655'		T. Atoka		
T. Yates	3,896'		T. Miss		
T. 7 Rivers			T. Devonian		
T. Queen			T. Silurian		
T. Grayburg			T. Montoya		
T. San Andres			T. Simpson		
T. Glorieta			T. McKee		
T. Paddock			T. Ellenburger		
T. Blinebry			T. Gr. Wash		
T. Tubb			T. Cherry Canyon	5,733'	
T. Drinkard			T. Brushy Canyon	7,220'	
T. Abo			T. Rustler	1,843'	
T. Wolfcamp			T. Tansill	3,769'	
T. Penn			T. Capitan	4,458'	
T. Cisco			T. Lamar	5,645'	
			T. Ojo Alamo		
			T. Kirtland		
			T. Fruitland		
			T. Pictured Cliffs		
			T. Cliff House		
			T. Menefee		
			T. Point Lookout		
			T. Mancos		
			T. Gallup		
			Base Greenhorn		
			T. Dakota		
			T. Morrison		
			T. Todilto		
			T. Entrada		
			T. Wingate		
			T. Chinle		
			T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology