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Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

- Walter of the second second	23.13.11.41.1		
Lasses No.			
SHL:NM-84902	BHL:NM	-54432	

	IOTICES AND REPORTS ON T form for proposals to drill or t	6. If Indian, Allottee or	Tribe Name	
	Use Form 3160-3 (APD) for si			
SUBMI	T IN TRIPLICATE – Other instructions	7. If Unit of CA/Agreen	nent, Name and/or No.	
1. Type of Well		8. Well Name and No.		
Oil Well Gas W	/ell Other		North Lea 3 Fed Com	1#1H
Name of Operator Read and Stevens, Inc.			9. API Well No. 30-025-42080	
3a. Address 400 N. Pennsylvania Ave #1000 Roswell, NM 88201	3b. Phone N 575-622-37	10. Field and Pool or Ex Quail Ridge, Bone Sp	•	
4. Location of Well <i>(Footage, Sec., T.,</i> SHL: 200' FNL & 350' FEL of Section 3, T20S, FBHL: 330' FSL & 350' FEL ol Section 3, T20S, F	R.,M., or Survey Description) 334E 334E	11. County or Parish, Sta Lea County, New Mex		
12. CHEC	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTI	CE, REPORT OR OTHER	R DATA
TYPE OF SUBMISSION		TYPE OF AC	ΓΙΟΝ	
Notice of Intent		_	duction (Start/Resume) lamation	Water Shut-Off Well Integrity
Subsequent Report			omplete	Other
Final Abandonment Notice		_	nporarily Abandon ter Disposal	
testing has been completed. Final determined that the site is ready for Read & Stevens, Inc. proposes to concurrently the plan has 8.5" hole with Proposing to have 8.5" hole with 5.7" 26#, P-110, GBCD(Semi-Premium).	red operations. If the operation results in a Abandonment Notices must be filed only a r final inspection.) thange the production casing from 5.5" in 5.5" 17#, P-110, BTC casing being s 17#, P-110, GBCD(Semi-Premium in Thread) set at 10307'(above 3ft cross) ATTACHED FOR NOITIONS OF APPRO	to a tapred 7" crossed over set at 15385.9' Thread) casing from 15385. ss over) to surface.	to 5.5". Cement volume	es will be adjusted accordingly.
14. I hereby certify that the foregoing is t Adolfo Cruz	rue and correct. Name (Printed/Typed)	5.111		OF LAND MANAGENENT OF LAND MANAGENENT SBAD FIELD OFFICE
		Title Drilling Engineer	BUREAU ARI	USBÁD FIELD
Signature	4	Date 11/12/2014	- \	
	THIS SPACE FOR FED	ERAL OR STATE OF	FICE USE	
Approved by			,	
	 d. Approval of this notice does not warrant c title to those rights in the subject lease which thereon. 		M D	atc
	U.S.C. Section 1212, make it a crime for any esentations as to any matter within its jurisdic		to make to any department	or agency of the United States any false,

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North Lea 3 Fed Com #1H Cement Revisions

Date	No. Sx	Vield (cufVsk)		Csg. O.D. (in)	Top (MD M)	Bottom (MID ft)	Description	Comments
	712	1.75	1,246	13.375	O	1,450		120' Lead casing in conductor with no excess 126.7 cuti 22.6 bbls 1330' Lead casing in open hole with 100% excess 1120 cuti 200 bbls
COLON PROCESSION STREET	165	1.35	224	13.375	1,450	1,750	Marie and Carlot and C	300' Tail casing in open hole with 100% excess 187.9cuft 33.5bbls 40' Tail in shoe track with no excess 34.7cuft 6.2bbls
	1,455	1.73	2,517	9.625	ũ	5,090		1750' Lead casing in casing with no excess 635 cuft 113 bbls 3340' Lead casing in open hole with 80% excess 1883 cuft 336 bbls
	224	1,34	300	9.625	5,090	5,598	. •	500' Tail casing in open hole with 80'% excess 281.9cuft 50.2bbls 40' Tail shoe track with no excess 17cuft 3bbls
	749	2.38	1,783	7.000	Ü	10,310		5590" Lead cement in casing with no excess 885 cuft 158 bbls 4720" Lead cement in open hole with 50% excess 898 cuft 160 bbls
-	78	2.38	186	5.500	10,310	10,650		540" Lead cement in open hole with 50% excess 185 cuft 33.05 bbis
	760	1,64	1,246	5.500	10,850	15,385		4635 Tail Cement in open hale with 20% excess 1274 cuft 227 bbls 844ail shoe track with no excess 7.3 cuft 1.3 bbls

CONDITIONS OF APPROVAL

Sundry dated 11/12/2014

OPERATOR'S NAME: Read and Stevens, Inc.

LEASE NO.: NMNM-54432

WELL NAME & NO.: North Lea 3 Fed Com 1H SURFACE HOLE FOOTAGE: 0200' FNL & 0350' FEL BOTTOM HOLE FOOTAGE 0330' FSL & 0350' FEL

LOCATION: | Section 03, T. 20 S., R 34 E., NMPM

COUNTY: Lea County, New Mexico

The Original COA Still Stand with The following drilling modifications:

Formation below the 9-5/8" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight required to prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.

Centralizers required on horizontal leg, must be type for horizontal service and a minimum of one every other joint.

1. The minimum required fill of cement behind the (crossover) 7" by 5-1/2" production casing is:

Cement to surface. If cement does not circulate, contact the appropriate BLM office.

EGF 122314