JAN 1 8 2015

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Submit One Copy To Appropriate District Office	State of New Mex		RECEIVED	Form C-103
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	Revised November 3, 2011
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-36876	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☐	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. 300557	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name	
		L	State LF 30 8. Well Number	
1. Type of Well: Oil Well Gas Well Other Plugged and abandoned Gas			003 ~	
2. Name of Operator Cimarex Energy Co. of Colorado		9. OGRID Number 162683		
3. Address of Operator		10. Pool name or Wildcat		
600 N. Marienfeld Street, Suite 600; Midland, TX 79701 4. Well Location		Kemnitz; Atol	ka-Morrow, South (Gas)	
Unit Letter O: 990 feet from the South line and 1490 feet from the East line				
Section 30 Township 16S Range 34E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4131' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			BSEQUENT RE	PORT OF: ALTERING CASING
			ILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER: Description Descri				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules. Pipclines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE TITLE Assistant Production Foreman DATE 1/09/2015				
TYPE OR PRINT NAME Ronnie Ha	yes E-MAIL: rhayes@	cimarex.com	PHON	E: <u>(575) 390-0757</u>
APPROVED BY: Conditions of Approval (if any):	et John TITLE Co	myslian	ne Officer	DATE 1/12/15