

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM052
2. Name of Operator Merit Energy Company		6. If Indian, Allottee or Tribe Name
3a. Address 13727 Noel Road, Suite 500, Dallas, Texas 75240	3b. Phone No. (include area code) 972-628-1610	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 1980' FWL, Sec. 35, T19S, R34E		8. Well Name and No. Mescalero Ridge Unit "35" #11
		9. API Well No. 30-025-21464
		10. Field and Pool, or Exploratory Area Pearl (Queen)
		11. County or Parish, State Lea County, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/29/2004 - MIRU Well Service, Inc. PU & RIH to 4419'. COOH & dragged scrapper @ 4250' to 4230', pulled 12 jts to free tbg. TOOH. PU RIH w/5.5" CIBP, set @ 4200'. POOH. RIH w/4" X 20' csg gun. Loaded 14' of gun @ 2 SPF. Shot 3989' to 4003'. POOH. RIH w/4" x 20' csg gun loaded w/20' of gun w/2spf. Shot 3964' to 3984'. COOH hit tight spot @ 850' & droppped gun i the hole.SDON.

4/30/2004 - RU RIH W/fish & found top of gun @ 4400', gun had pushed down CIBP. Caught fish & COOH. R/u Pump truck & wash fish, caught fish & COOH. RU BWWC & RIH w/4.32 guage ring, stacked out @ 4250'. RIH w/5.5" CIBP & set @ 4150'. RIH w/cement bailer & 2.5 sx of cement and dump of top of plug. TOOH. RIH w/10 strans of kill pipe & SDON.

5/01/2004 - RIH w/5.5" AD1 & set @ 1500'. Loaded backside and leaked off. Pumped 0.5 BPM @ 500 psi. Loaded backside and held @ 500 psi. SDON.

5/03/2004 - RIH w/5.5" RBP & 5.5" AD1, set RBP @ 3802'. Pulled 1 strand, set 5.5" AAD1 and pressured up on 5.5" RBP to 1000#, held good. PUH w/5.5" AD1 & set @ 912', pressured up below pkr to 500#. Held good. PUH w/5.5" AD1 & set @ 880', pressured to 500#, bled off to 50#. Went back down to 900', set & pressured up to 400#, bled of to 75#. TIH w/5.5" AD1 to 905', set pkr & pressured to 500#. Csg held.

Leak is between 832' & 901'. TIH w/pkr & tbg & tagged rbp. Pulled one jt & dump 2 sw of sand in tbg. TOOH w/tbg & pkr. LD pkr & RIH w/10 stands of kill string. SIFTD. Cannot cement until late 5/04/2004, set up squeeze early 5/04/2004.

5/04/2004 - SD, waiting to zqueeze cement.

5/05/2004 - Open well up, TIH w/2.875 tbg open ended, set @ 929', MIRU Halliburton cementing. LD lines & NU on tbg, pumped fresh water & broke circulation, mixed 50 sx of 14.8 lb, Class "C" 2 % CC. circ w/2.5 bbls fresh water, open BOP, TOOH w/9 stands & 1 jt.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Larry M. Sanders

Title Sr. Regulatory Analyst

Signature

Date

10/10/05

ACCEPTED FOR FEDERAL OR STATE OFFICE USE

Approved by

DAVID E. OLIVER

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

2A SWD Queen

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Mescalero Ridge Unit "35" #11

9. API Well No.

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(ear; )Queen

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5/05/2004 - Cont. End of tbg @ 331', SI BOP & circ w/5bbls fresh water & cleaned up cement. Top of cement should be @ 480'. Should have 8 bbls cement above top of csg leak. Shut csg valves & BOP. Started sqz cmt plug @ 0.5 bpm. Pumped 2 bbls - 300# sqz, 4bbl - 600# sqz, 7 bbl - 980# sqz, SD pumps & watch pressure. Shut tbg in and RD. SDON.  
5/06/2004 - SD WOC.

No reported activity since the above date.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Larry M. Sanders

Title Sr. Regulatory Analyst

Signature

*Larry M. Sanders*

Date

10/10/05

ACCEPTED FOR FEDERAL OR STATE OFFICE USE

Approved by *DAVID E. GLASS*

Title

Date

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