	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WEL Do not use this form for proposals to drill or to re-en abandoned well. Use form 3160-3 (APD) for such pro			OCD Hobbs		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. 05 NMNM106696 6. If Indian, Allottee or Tribe Name		
i								
<u> </u>	SUBMIT IN TRI	PLICATE - Other instruc	ctions on reve	rse side.	RECLEMAN	. If Unit or CA/Ag NMNM12614	reement, Name and/or No. OX	
. Type of Well	her	<u></u>	<u> </u>		8. Well Name and No. SPEAK EASY FEDERAL UNIT 5H			
2. Name of Operator Contact: DAVID STEWAR OXY USA INCORPORATED / E-Mail: david_stewart@oxy.com						9. API Well No. 30-025-42267-00-X1		
3a. Address 3b. Phone N HOUSTON, TX 77210-4294 Ph: 432.68					ea code) 10. Field and Pool, or Exploratory BOOTLEG RIDGE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Paris	h, and State	
Sec 1 T22S R32E Lot 4 660FNL 330FWL 32.426208 N Lat, 103.637589 W Lon						LEA COUNTY	7, NM	
12.	CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE N	IATURE OF	NOTICE, RE	PORT, OR OTH	ER DATA	
TYPE OF SUE	BMISSION	TYPE OF ACTION			F ACTION			
Notice of Inte	ent	Acidize Dee		 Fracture Treat Reclam New Construction Recommendation 		on (Start/Resume)	U Water Shut-Off	
 Subsequent Report Final Abandonment Notice 		Alter Casing	🗖 Fractu			ition	Well Integrity	
		Casing Repair	—				🔀 Other Change to Original	
		Change Plans Convert to Injection	🗖 Plug a 🗖 Plug B	nd Abandon	ndon		PD	
have experience ran a fluid calip 200%. Production - Ci Poly-E-Flake + by 820sx PP H	ced minimal loss per that showed rculate Cement .8% HR-601.9	uests to remove the DV to ses drilling the production only 10% washout and w w/ 780sx Tuned Light (Th .76ppg (Downhole 10.2pp alt + .3% CFR-3 + .5% Ha Excess.	section, mainly vill increase the M) system cmt og) 3.46 vield 7	/ due to MW a lead excess c w/ 3#/sx Kol-5 88# 24hr CS 2	nd surging. ' f cement to Geal + .125#/ 200% Excess sx Kol-Seal,	sx followed	ED FOR	
	<u></u>				C	ONDITIONS	OF APPROVA	
 I hereby certify the second sec	Commit	Electronic Submission #2 For OXY US, ted to AFMSS for processi	A INCORPORAT	ÊD, sent to th PHER WALLS	e Hobbs	(15CRW0041SE)	12	
Name (Printed/Typ					<u></u>		WED TE	
Name(Printed/Typ				10/00/0	014	APPRC	IVED	
Name(Printed/Typ Signature	(Electronic S			Date 12/23/2				
	(Electronic S	ubmission) THIS SPACE FO					2016	
	(Electronic S		R FEDERAL				2015 Wall Pate	

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** BLM REVISED **

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Additional data for EC transaction #286219 that would not fit on the form

32. Additional remarks, continued

OXY USA Inc. also respectfully requests a variance to not run the logs on this well. We have 2 offset wells to this well that we ran logs on the)XY Rum Runner 2 Fd Com #1H (30-025-40095) 1320? south and Anderson 35 #2H (30-025-41498) 1320? North.

Conditions of Approval

1. The minimum required fill of cement behind the 5-1/2 inch production casing is:

Cement to surface. If cement does not circulate, contact the appropriate BLM office.