

HOBBSOCD

OCD Hobbs JAN 22 2015

Form 3160-4  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

RECEIVED

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC029405B
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. RUBY FEDERAL 33
9. API Well No. 30-025-41505-00-S1
10. Field and Pool, or Exploratory MALJAMAR
11. Sec., T., R., M., or Block and Survey or Area Sec 18 T17S R32E Mer NMP
12. County or Parish LEA
13. State NM
17. Elevations (DF, KB, RT, GL)* 3970 GL
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/14/2014
15. Date T.D. Reached 02/07/2014
14. Date Spudded 02/01/2014
18. Total Depth: MD 6975 TVD 6939
19. Plug Back T.D.: MD 6916 TVD 6880
20. Depth Bridge Plug Set: MD TVD
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator  
CONOCOPHILLIPS COMPANY Contact: RHONDA ROGERS  
E-Mail: rogerr@conocophillips.com

3. Address MIDLAND, TX 79710 3a. Phone No. (include area code)  
Ph: 432-688-9174

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SWNE 1725FSL 1688FEL 32.501393 N Lat, 103.480977 W Lon

At top prod interval reported below SWNW 2209FNL 1638FEL

At total depth SWNE 2222FNL 1661FEL

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
HNGS-GR-CCL SSLT-GR-CCL SPECTRALGR-CCL CBL

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	722		505	141	0	
7.875	5.500 L-80	17.0	0	6958		1150	441		

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6642							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO-WEST	2059	6916	5470 TO 6534			PRODUCING Yeso- West
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5470 TO 6534	ACID W/12,500 GALS 15%, FRAC W/570,540# OTTAWA, 84,160#RCP, 8,220# 100 MESH

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
06/06/2014	06/24/2014	24	→	105.0	3.0	460.0	28.2	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI	375		→	105	3	460	29	POW

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #255808 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

ACCEPTED FOR RECORD

JAN 17 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE  
OTHER

DECLARATION

DUE 11-14-14

JAN 30 2015

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	710	890	ANHYDRITIC DOLOMITE	RUSTLER	710
SALADO	890	1921	HALITE (SALT)AND ANHYDRITE	SALADO	890
TANSILL	1921	2059	ANHYDRITE/DOLOMITE	TANSILL	1921
YATES	2059	2370	ANHYDRITE/DOLOMITE	YATES	2059
SEVEN RIVERS	2370	3025	ANHYDRITE/DOLOMITE W/HALITE	SEVEN RIVERS	2370
QUEEN	3025	3467	SANDSTONE AND ANYDRITIC DOLOMI	QUEEN	3025
GRAYBURG	3467	3808	ANHYDRITE/DOLOMITE	GRAYBURG	3467
SAN ANDRES	3808	5338	ANHYDRITE/DOLOMITE	SAN ANDRES	3808

## 32. Additional remarks (include plugging procedure):

GLORIETA 5338 SANDSTONE  
PADDOCK 5395 DOLOMITE LIMESTONE  
BLINEBRY 5753 DOLOMITE W/INTERBEDDED SANDSTONE

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #255808 Verified by the BLM Well Information System.  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 10/09/2014 (15LJ0097SE)

Name (please print) RHONDA ROGERS

Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 08/05/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*