

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011
Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Chevron USA Inc.,
whose address is 1616 W. Bender Blvd., Hobbs, NM 88240,
hereby requests an exception to Rule 19.15.18.12 for 90 Days days or until
May 31 3, Yr 2015, for the following described tank battery (or LACT):
Name of Lease Please see list Name of Pool Bell Lake Delaware, East
Location of Battery: Unit Letter _____ Section _____ Township 23S Range 34E
Number of wells producing into battery 9
- B. Based upon oil production of 107 barrels per day, the estimated * volume
of gas to be flared is 98 MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility:
Regency
- D. Distance Approx. 15 miles Estimated cost of connection _____
- E. This exception is requested for the following reasons: Pressure on the Regency A-14 trunk line has spiked to max allowable operating pressure of the system. Regency is executing a line looping project that will divert gas off the A-14 and lower pressure. Regency is still waiting on BLM ROW approval on 11 of 22 tracks. Regency has enacted a rolling curtailment program to minimize pressure on the line until the line looping project is completed.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature _____

Printed Name & Title

Stephen Gwin Health & Environment Specialist

E-mail Address stephen.gwin@chevron.com

Date 2/3/2015

Telephone No. 575-408-0073

OIL CONSERVATION DIVISION

Approved Until

5/3/2015

By

Malay Brown

Title

Dist. Supervisor

Date

2/5/2015

* Gas-Oil ratio test may be required to verify estimated gas volume.

FEB 06 2015



WELL TEST REPORT

2/3/2015

Area HOBBS FMT
Sub Area HOBBS
Operator Route 6010003 - ROUTE 3
Collection Point CIGUENA STATE BATTERY

WELL NAME	PRA WELLNO	MST	DAYTIME	WELL TYPE	TEST STATUS	PROD METH	DUR(HRS)	OIL/COND RATE(BOPD)	WATER RATE (BWPD)	GAS RATE(MCFD)
30-025-32259 CIGUENA ST 2	37237201		1/17/2015	OP	APPROVED	PU	24.00	11.00	40.00	7.00
30-025-32794 CIGUENA ST 1	37237101		1/15/2015	OP	APPROVED	PU	24.00	8.00	44.00	8.00

Collection Point KELLER 27 FED 1

WELL NAME	PRA WELLNO	MST	DAYTIME	WELL TYPE	TEST STATUS	PROD METH	DUR(HRS)	OIL/COND RATE(BOPD)	WATER RATE (BWPD)	GAS RATE(MCFD)
30-025-37995 KELLER 27 F 1	37209001		1/22/2015	OP	APPROVED	PU	24.00	13.00	126.00	0.00

Collection Point KELLER 33/34 STATE BATT

WELL NAME	PRA WELLNO	MST	DAYTIME	WELL TYPE	TEST STATUS	PROD METH	DUR(HRS)	OIL/COND RATE(BOPD)	WATER RATE (BWPD)	GAS RATE(MCFD)
30-025-37111 KELLER 33 S 2	37208701		12/6/2014	OP	APPROVED	PU	24.00	15.00	116.00	18.00
30-025-37730 KELLER 34 S 3	37208801		1/8/2015	OP	APPROVED	PU	24.00	14.00	75.00	13.00
30-025-37617 KELLER 34 S 1	37208801		1/7/2015	OP	APPROVED	PU	24.00	12.00	55.00	22.00
30-025-37866 KELLER 34 S 2	37208901		1/20/2015	OP	APPROVED	PU	24.00	9.00	132.00	10.00

Collection Point PAPAGAYO FED 1

WELL NAME	PRA WELLNO	MST	DAYTIME	WELL TYPE	TEST STATUS	PROD METH	DUR(HRS)	OIL/COND RATE(BOPD)	WATER RATE (BWPD)	GAS RATE(MCFD)
30-025-32543 PAPAGAYO F 1	37238401		1/7/2015	OP	APPROVED	PU	24.00	11.00	34.00	10.00

Collection Point PRONGHORN STATE 1

WELL NAME	PRA WELLNO	MST	DAYTIME	WELL TYPE	TEST STATUS	PROD METH	DUR(HRS)	OIL/COND RATE(BOPD)	WATER RATE (BWPD)	GAS RATE(MCFD)
PRNGHORN S 1	37239501		1/5/2015	OP	APPROVED	PU	24.00	14.00	44.00	10.00

30-025-33241