

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-42129
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Tres Primos 3 State
6. Well Number:
2H

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
COG Operating LLC

9. OGRID
229137

10. Address of Operator
2208 W. Main Street
Artesia, NM 88210

11. Pool name or Wildcat
Scharb; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	3	19S	34E	4	190	North	870	West	Lea
BH:	M	3	19S	34E		468	South	539	West	Lea

- | | | | | |
|--|--|---|---|---|
| 13. Date Spudded
10/9/14 | 14. Date T.D. Reached
10/30/14 | 15. Date Rig Released
11/1/14 | 16. Date Completed (Ready to Produce)
12/13/14 | 17. Elevations (DF and RKB, RT, GR, etc.)
3994' GR |
| 18. Total Measured Depth of Well
15490' | 19. Plug Back Measured Depth
15410' | 20. Was Directional Survey Made?
Yes | 21. Type Electric and Other Logs Run
None | |

22. Producing Interval(s), of this completion - Top, Bottom, Name
11013-15395' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1875'	17 1/2"	1350 sx	0
9 5/8"	36#	3501'	12 1/4"	1050 sx	0
5 1/2"	17#	15484'	7 7/8"	2425 sx	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	10245'

26. Perforation record (interval, size, and number)
11013-15335' (432)
15385-15395' (60)
15459-15470'
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
11013-15335'
AMOUNT AND KIND MATERIAL USED
Acidz w/74010 gal 7 1/2%; Frac w/3583728# sand & 2906608 gal fluid

28. PRODUCTION

Date First Production 12/14/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 1/10/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 433	Gas - MCF 167	Water - Bbl. 446	Gas - Oil Ratio
Flow Tubing Press. 290#	Casing Pressure 100#	Calculated 24-Hour Rate	Oil - Bbl. 433	Gas - MCF 167	Water - Bbl. 446	Oil Gravity - API - (Corr.)	

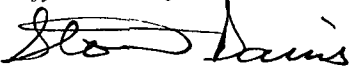
29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By
Tyler Deans

31. List Attachments
Deviation Report, Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name: Stormi Davis Title Regulatory Analyst Date: 1/12/15
E-mail Address: sdavis@concho.com

FEB 17 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1904'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3265'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3476'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3960'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4703'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Rustler 1834'	T. Mancos	T. McCracken
T. Glorieta	T. Tansill 3335'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Capitan 5312'	Base Greenhorn	T. Granite
T. Blinebry	T. Delaware 5822'	T. Dakota	
T. Tubb	T. Cherry Canyon 5831'	T. Morrison	
T. Drinkard	T. Brushy Canyon 6494'	T. Todilto	
T. Abo	T. Bone Spring Lm 8006'	T. Entrada	
T. Wolfcamp	T. 1 st Bone Spring 9308'	T. Wingate	
T. Penn	T. 2 nd Bone Spring 10099'	T. Chinle	
T. Cisco (Bough C)	T. 3 rd Bone Spring 10581'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology