	UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAG Y NOTICES AND REPOI	NTERIOR GEMENT	ON	DRM APPROVED MB NO. 1004-0135 pires: July 31, 2010 To. 908	
Do not use	this form for proposals to vell. Use form 3160-3 (APL	drill or to re-enter an 🚺		ttee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/	7. If Unit or CA/Agreement, Name and/or No.	
. Type of Well     BOII Well   Gas Well	Other		8. Well Name an WINDWARD	d No. FEDERAL 3H	
2. Name of Operator Contact: STORMI DAV COG PRODUCTION LLC E-Mail: sdavis@concho.com			9. API Well No. 30-025-41413-00-X1		
		3b. Phone No. (include area of Ph: 575-748-6946	48-6946 WC-025 G06 S253206M		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		FEB 13	2015 11. County or Pa	11. County or Parish, and State	
Sec 30 T24S R32E NWNE 190FNL 2100FEL 32.194974 N Lat, 103.711542 W Lon		RECE	LEA COUNTY, NM		
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent		Deepen	Production (Start/Resum	e) 🔲 Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
	Casing Repair	□ New Construction	□ Recomplete	🛛 Other	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal		
Attach the Bond under which the following completion of the involu-	work will be performed or provide to red operations. If the operation res Abandonment Notices shall be file r final inspection.) Test 9 5/8" x 5 1/2" annulus	the Bond No. on file with BLM/ ults in a multiple completion or d only after all requirements, inc to 1500# for 15 mins. G	easured and true vertical depths of all BIA. Required subsequent reports shi recompletion in a new interval, a Forr cluding reclamation, have been compl cod test.	all be filed within 30 days n 3160-4 shall be filed once	
11/5/14 to 12/15/14 Ran Cl Perforate Bone Spring 1991 backside to 1500#. Good te 1/2% acid; frac w/14353262	3L. Toc @ 3380'. Set CBP 2-20250' (36). Drilled out C est. Perforate 10837-19780'	@ 20275'. Test to 8540'.	Good test. Itest. Test )' w/142002 gal 7		
12/16/14 to 12/18/14 Drilled	d out frac plugs. Circulate cl	ean.			
12/19/14 to 12/20/14 Set 2	7/8" 6.5# L-80 tbg @ 9977' a	& pkr @ 9960'. Installed g	as lift system.		
4. I hereby certify that the foregoing	Electronic Submission #2	88930 verified by the BLM RODUCTIONLLC, sent to t cessing by LINDA JIMENEZ	Well Information, System he Hobbs( <sup>+</sup> ( <sup>+</sup> L D   L D F ( on 01/30/2015;( <u>15</u> LJ96 <u>00</u> SE) {	DR RECORD	
	I DAVIS		PARER		
Signature (Electron	c Submission)	Date 01/2	2/2015 FFR 1 2	2015	
	THIS SPACE FO	R FEDERAL OR STAT		uery	
Approved By		Title	BUREAU OF LAND	BUREAU OF LAND MANAGI MENT	
conditions of approval, if any, are attached. Approval of this notice does not warrant o ertify that the applicant holds legal or equitable title to those rights in the subject lease thich would entitle the applicant to conduct operations thereon.		not warrant or	CARLSBAD FIE		
tify that the applicant holds legal or	equitable title to those rights in the iduct operations thereon.	Office			

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## Additional data for EC transaction #288930 that would not fit on the form

## 32. Additional remarks, continued

12/21/14 Began flowing back & testing.

12/22/14 Date of 1st production.