UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial No. NMNM086	•
Ut Vadian, Allottee	or Tribe Name

abandoned well. Ose form \$100-3 (APD) for such proposals. (1110 CD				13			•
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well □ Other				8. Well Name and No. TUSK FEDERAL 5H			
2. Name of Operator Contact: STORMI DAVIS COG OPERATING LLC				9. API Well No. 30-025-41574-00-X1			
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 3b. Phone No. (include area code) Ph: 575.748.6946				10. Field and Pool, or Exploratory LEA			
4. Location of Well (Footage, Sec., 7	11. County or Parish, and State						
Sec 25 T19S R34E SESE 019 32.624475 N Lat, 103.505749	LEA COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICA	TE NATURE OF N	OTICE, RE	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent☑ Subsequent Report	☐ Alter Casing ☐ I	Deepen Fracture Treat	☐ Reclama		☐ Well I	Shut-Off Integrity	
•	- ' '	New Construction	Recomp		Other		
☐ Final Abandonment Notice		Plug and Abandon Plug Back	☐ Water D	emporarily Abandon			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 10/17/14 to 10/22/14 Test csg to 6000#. Good test. Drill out float equipment & 5' new formation to new TD @ 15361'. Circulate clean. 11/11/14 to 12/11/14 Ran CBL. TOC @ 960'. Set CBP @ 15285'. Test csg to 8573#. Perforate Bone Spring 11209-15235' (396). Acdz w/63544 gal 7 1/2%; frac w/3263661# sand & 2890612 gal fluid. 12/16/14 Drilled out frac plugs. Clean down to CBP @ 15285'. 12/17/14 Set 2 7/8" 6.5# L-80 tbg @ 10440' & pkr @ 10431'. Installed gas-lift system. 12/18/14 Began flowing back & testing.							
Co Name (Printed/Typed) STORMI	Electronic Submission #288182 ver For COG OPERATIN Immitted to AFMSS for processing by DAVIS	LINDA JIMENEZ on 0	Informațion obbs!\	15LU0542SE) 1 O 1 V	REC(ORD	(1) (1)
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Signature (Electronic S	Submission)	Date 01/15/20	15	FEB 12 2	2015		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE TIMERS							
_Approved By	<i>-</i>	Title	BUREAU OF LAND MANA EMENT CARL SDAD FIELD OF LIPATE				
	 Approval of this notice does not warrant uitable title to those rights in the subject leas and operations thereon. 						* .
	U.S.C. Section 1212, make it a crime for an statements or representations as to any matter		willfully to ma	ke to any department or	agency of the	e United	

Additional data for EC transaction #288182 that would not fit on the form

32. Additional remarks, continued

12/21/14 Date of 1st production.