

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

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FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMLC061863A

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other			7. Unit or CA Agreement Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION CO. L.P.			Contact: MEGAN MORAVEC Email: megan.moravec@dvn.com		
3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102			3a. Phone No. (include area code) Ph: 405-552-3622		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot 4 200FNL 660FWL 32.166140 N Lat, 103.686512 W Lon At top prod interval reported below NWNW 266FNL 851FWL At total depth SWSW 328FSL 681FWL			8. Lease Name and Well No. LIPPIZZAN 4 FED 1H		
14. Date Spudded 05/31/2014			15. Date T.D. Reached 07/07/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/11/2014			9. API Well No. 30-025-41829-00-S1		
18. Total Depth: MD 15070 TVD 10708			19. Plug Back T.D.: MD 15021 TVD		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory WC G08 S253209L Bone Spring		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL SPECTRALGAMMARA DUALATEROLOG			11. Sec., T., R., M., or Block and Survey or Area Sec 4 T25S R32E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			12. County or Parish LEA		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3476 GL			16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/11/2014		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	854		765		0	126
12.250	9.625 J-55	36.0	0	4598		1655		0	152
8.750	5.500 P-110	17.0	0	15070	5560	3440		3134	0

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10051							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10844	15000	10844 TO 15000		720	OPEN (96715) Bone Spring
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
10844 TO 15000	45,000 GALS 7.5% HCL ACID, 1,227,841# 100 MESH, 3,273,942# 40/70 WHITE, 1,664,346# 30/50 ULTRA BLACK

28. Production - Interval A									
Date First Produced 12/11/2014	Test Date 12/28/2014	Hours Tested 24	Test Production →	Oil BBL 1233.0	Gas MCF 2553.0	Water BBL 1237.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 900 SI	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 1233	Gas MCF 2553	Water BBL 1237	Gas:Oil Ratio 2071	Well Status POW	FEB 12 2015
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method BUREAU OF LAND MANAGEMENT CARLESDAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #286465 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Date: 6/28/2015

FEB 18 2015

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):  
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	766	1079	BARREN	RUSTLER	766
TOP OF SALT	1079	4430	BARREN	TOP OF SALT	1079
BASE OF SALT	4430	4690	BARREN	BASE OF SALT	4430
BELL CANYON	4690	5569	OIL	BELL CANYON	4690
CHERRY CANYON	5569	6985	OIL	CHERRY CANYON	5569
BRUSHY CANYON	6985	8566	OIL	BRUSHY CANYON	6985
BONE SPRING	8566		OIL	BONE SPRING	8566

32. Additional remarks (include plugging procedure):  
Intermediate casing: 9-5/8" csg, made up of 81 jts 36# J-55 csg, 27 jts 40# J-55 csg, and 2 jts 40# K-55 csg.

DVT @ 5560.5'.

Formations: Bottom of Bone Spring not penetrated, bottom not listed.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #286465 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 01/20/2015 (15LJ0502SE)

Name (please print) MEGAN MORAVEC Title REGULATORY ANALYST

Signature (Electronic Submission) Date 12/30/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***