

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMOC D Copy

| | | | | | |
|--|--|--|---|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | 5. Lease Serial No. NMNM63994 | | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other | | | 6. If Indian, Allottee or Tribe Name | | |
| 2. Name of Operator DEVON ENERGY PRODUCTION CO. L.P. | | | 7. Unit or CA Agreement Name and No. | | |
| Contact: MEGAN MORAVEC Email: megan.moravec@dmn.com | | | 8. Lease Name and Well No. BOUNDARY RAIDER 6 FEDERAL 2H | | |
| 3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 | | | 9. API Well No. 30-025-41884-00-S1 | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 200FNL 200FEL 32.325739 N Lat, 103.705879 W Lon At top prod interval reported below NENE 157FNL 210FEL At total depth Lot 1 330FNL 673FEL 34D/W 767D/E | | | 10. Field and Pool, or Exploratory SAND DUNES Bone Spring | | |
| 14. Date Spudded 08/24/2014 | | | 15. Date T.D. Reached 09/17/2014 | | |
| 16. Date Completed 12/07/2014 | | | 17. Elevations (DF, KB, RT, GL)* 3550 GL | | |
| 18. Total Depth: MD 15445 TVD 10416 | | | 19. Plug Back T.D.: MD 15344 TVD | | |
| 20. Depth Bridge Plug Set: MD TVD | | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CCL | | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | | | | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 H-40 | 48.0 | 0 | 1050 | | 940 | | 0 | 135 |
| 12.250 | 9.625 HCK-55 | 40.0 | 0 | 4650 | | 1740 | | 0 | 416 |
| 8.750 | 5.500 P-110 | 17.0 | 0 | 15445 | | 2770 | | 0 | 0 |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 9826 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|-------|--------|---------------------|------|-----------|-------------------------|
| A) BONE SPRING | 10850 | 15332 | 10850 TO 15332 | | 672 | OPEN(53800) Bone Spring |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 10850 TO 15332 | 50,956 GALS 15% HCL ACID, 1,376,650 # 100 MESH, 3,485,480 # 40/70 WHITE, 1,735,720 # 40/70 SLC |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 12/07/2014 | 12/19/2014 | 24 | → | 1073.0 | 1192.0 | 601.0 | | | FLOWERS FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| SI | 1970 | 0.0 | → | 1073 | 1192 | 601 | 1111 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---------------------------|
| | | | → | | | | | | BUREAU OF LAND MANAGEMENT |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| SI | | | → | | | | | | CARLESDAD FIELD OFFICE |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #286334 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Date 6/19/2015

FEB 18 2015

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|--|------------------------|----------------|--|--|------------------------|
| BONE SPRING BONE SPRING 2ND WOLFCAMP | 9882 10234 11781 | 10234 11781 | BARREN; LIMESTONE OIL; SANDSTONE N/A | BONE SPRING BONE SPRING 2ND WOLFCAMP | 9882 10234 11781 |

32. Additional remarks (include plugging procedure):
Surface cmt circulated listed in bbls (135 bbls).

DVT @ 4832.3'.

Formations: Wolfcamp is projected, therefore bottom was not penetrated and not listed.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|------------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey. |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #286334 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 01/20/2015 (15LJ0495SE)

Name (please print) MEGAN MORAVECTitle REGULATORY ANALYSTSignature (Electronic Submission)Date 12/29/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****