

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOB
MAR 1 2015
REC I V E D

OCD

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO. 30-041-20964
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
 5. Lease Name or Unit Agreement Name: Whiskey River
 6. Well Number: 1
 7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER
 8. Name of Operator: Armstrong Energy Corporation
 9. OGRID: 1092

10. Address of Operator: P.O. Box 1973, Roswell, NM 88202-1973
 11. Pool name or Wildcat: W -0416-05 50633150; F1999
 Wildcat: Fusselman
 12. Location Unit Ltr Section Townsh Range Lot Feet from the N/S Line Feet from the E/W Line Cont
 Surface: O 15 6S 33E 1135 South 1989 East Roosevelt

BH:
 13. Date Spudded 10-10-14 14. Date T.D. Reached 10-20-14 15. Date Rig Released 10-22-14 16. Date Completed (Ready to Produce) 12-31-14 17. Elevations (DF and RKB, RT, GR, etc.) 4425' KB
 18. Total Measured Depth of Well 8002' 19. Plug Back Measured Depth 7675' 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run BHCS, HRLA, CN-LDL, Caliper
 22. Producing Interval(s), of this completion - Top, Bottom, Name 7644'-7652' Penn

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LBS/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	40'	17-1/2"	25 sx	
8-5/8"	24 & 32	2401'	12-1/4"	990 sx	
5-1/2"	17	8165'	7-7/8"	875 sx	

24. LINER RECORD
 SIZE TOP BOTTOM SACKS CEMENT SCREEN
 25. TUBING RECORD
 SIZE DEPTH SET PACKER SET
 2-7/8" 7600'

26. Perforation record (interval, size, and number)
 Perf 7644'-7652', 2 JSPF, 16 shots CIBP @ 7700'
 Perf 7721'-7726', 2 SPF, 12 shots
 Perf 7729'-7735', 2 JSPF, 12 shots
 27. ACID. SHOT. FRACTURE. CEMENT. SQUEEZE. ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 7644'-7652' 500 als X .ene. 2000 als 15% NEFE + BS
 7721'-7726' 250 als 15% NEFE
 7721'-7735' 1000 als + 250 als 15% NEFE + 25 ball sealers

PRODUCTION

28. Date First Production 12-29-14 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowir Well Status (Prod. or Shut-in) SI
 Date of Test 12-31-14 Hours Tested 4 Choke Size 42/64" Prod'n For Test Period 12 Oil - Bbl 50 Gas - MCF 50 Water - Bbl. 3 Gas - Oil Ratio 4167
 Flow Tubing Press. 50 Casing Pressure 0 Calculated 24-Hour Rate 72 Gas - MCF 300 Water - Bbl. 18 Oil Gravity - API - (Corr.) 45
 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SI - WOPLC 30. Test Witnessed By Rocky Ray

31. List Attachments
 Deviation Record and Logs: BHCS, HRLA, CN-LDL and Caliper
 a temporary plat was used at the well attachment was used at the well, report the exact location of the temporary plat.
 an on-site title was used at the well, report the exact location of the on-site title.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature B. Stubbs Printed Name Bruce A. Stubbs Title Vice President - Operations Date 01/06/15
 E-mail Address bastubbs@armstrongenergy.com

MAR 18 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2051'	T. Miss	7692'
T. 7 Rivers		T. Devonian	T. Pictured Cliffs
T. Queen	2530'	T. Silurian	7718'
T. Grayburg		T. Montoya	T. Menefee
T. San Andres	3121'	T. Simpson	T. Point Lookout
T. Glorieta	4441'	T. McKee	T. Mancos
T. Paddock		T. Ellenburger	T. Gallup
T. Blinberry		T. Gr. Wash	7883'
T. Tubb	5750'	T. Delaware Sand	Base Greenhor
T. Drinkard		T. Bone Springs	T. Dakota
T. Abo	6490'	T.	T. Morrison
T. Wolfcamp	7229'	T.	T. Todilto
T. Penn	7549'	T.	T. Entrada
T. Cisco (Bough C)		T.	T. Wingate
		T.	T. Chinle
		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2400'	3230'	830'	Sh, Xlt, Sd, Silt, Anhy				
3230'	4570'	1340'	Dolo, Anhy, Li				
4570'	6140'	1570'	Xlt, Anhy, Sd, Silt				
6140'	6500'	360'	Dolo				
6500'	6930'	430'	Red Shale				
6930'	7030'	100'	Gray Shale				
7030'	7260'	230'	Dolo				
7260'	7700'	440'	Li, Sh				
7700'	7883'	183'	Dolo				
7883'	8002'	119'	Granite Wash/Granite				