

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM100568

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

MEAN GREEN 26 FED 1H

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: MEGAN MORAVEC

megan.moravec@dvn.com

9. API Well No.

30-025-41246

3a. Address

333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-3622

10. Field and Pool, or Exploratory

JABALINA; DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T26S R34E NENE 25FNL 330FEL

MAR 17 2015

11. County or Parish, and State

LEA COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(9/15/14-9/18/14) Spud @ 03:00. TD 17-1/2? hole @ 1074?. RIH w/ 24 jts 13-3/8? 48# H-40 STC csg, set @ 1074?. Lead w/ 445 sx Halcem C, yld 1.72 cu ft/sk. Tail w/ 550 sx Halcem C, yld 1.34 cu ft/sk. Disp w/ 162 bbls FW. Circ 385 sx cmt to surf. PT all BOPE @ 250/3000 psi, held each test 10 min, OK. PT annular @ 250/1500 psi, OK. PT csg to 1220 psi for 30 min, OK.

(9/24/14-9/26/14) TD 12-1/4? hole @ 5303?. RIH w/ 132 jts 9-5/8? 40# HCK-55 BTC csg, set @ 5303?. Lead w/ 2065 sx Econocem HLC, yld 1.87 cu ft/sk. Tail w/ 430 sx Cemex Premium Plus C, yld 1.33 cu ft/sk. Disp w/ 400 bbls FW. Circ 116 cmt to surf. PT csg to 1500 psi for 30 min, OK.

(10/7/14-10/11/14) TD 8-3/4? hole @ 13663?. RIH w/ 311 jts 5-1/2? 17# HCP-110 BTC csg, set @ 13663?. First lead w/ 610 sx Versacem H, yld 2.31 cu ft/sk. Second lead w/ 340 sx Econocem H, yld 1.98 cu ft/sk. Tail w/ 1445 sx Versacem H, yld 1.20 cu ft/sk. Disp w/ 313 bbls FW. No cmt to surf.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #271400 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 02/24/2015

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/16/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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Additional data for EC transaction #271400 that would not fit on the form

32. Additional remarks, continued

RR @ 18:00.