

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD Copy

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM56265		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator NEARBURG PRODUCING COMPANY - Mail: tgreen@nearburg.com			7. Unit or CA Agreement Name and No.		
3. Address 3300 NORTH A STREET BLDG 2 STE 120 MIDLAND, TX 79705			8. Lease Name and Well No. LEA SOUTH 25 FED COM 6H		
3a. Phone No. (include area code) Ph: 432-818-2940			9. API Well No. 30-025-41898-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 330FSL 1980FWL 32.321594 N Lat, 103.305733 W Lon At top prod interval reported below SESW 330FSL 1980FWL At total depth NENW 332FNL 1772FWL			10. Field and Pool, or Exploratory LEA		
14. Date Spudded 08/15/2014			11. Sec., T., R., M., or Block and Survey or Area Sec 25 T20S R34E Mer NMP		
15. Date T.D. Reached 09/12/2014			12. County or Parish LEA		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/14/2014			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3758 GL					
18. Total Depth: MD 15703 TVD 11174			19. Plug Back T.D.: MD 15701 TVD		
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLLDSN			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1880		1740		0	711
12.250	9.625 J55	40.0	0	5695	2000	5370		0	567
8.500	5.500 P110	17.0	0	15703		1469		780	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10741	10741						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING SOUTH	11054	15675	11054 TO 15675	0.000	432	OPEN (37580) Bone Spring S
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11054 TO 15675	1493709 GALS FLUID; 2179360# SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/18/2014	11/18/2014	24	→	433.0	299.0	208.0	46.8		FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. 1350 SI	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 433	Gas MCF 299	Water BBL 208	Gas:Oil Ratio	Well Status POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #288514 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Date: 5/18/2015

MAP 26 2015

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD	5873 9714 10396 11054	8555 9961 10806 15675	WATER WATER WATER GAS, OIL WATER	RUSTLER DELAWARE BONE SPRING BONE SPRING 1ST BONE SPRING 2ND WOLFCAMP	1625 5873 8552 9714 10396 11274

32. Additional remarks (include plugging procedure):  
LOGS SENT VIA OVERNIGHT MAIL.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #288514 Verified by the BLM Well Information System.**  
**For NEARBURG PRODUCING COMPANY; sent to the Hobbs**  
**Committed to AFMSS for processing by LINDA JIMENEZ on 01/21/2015 (15LJ0561SE)**

Name (please print) TIM GREENTitle MARKETING & PRODUCTION SERVICESignature (Electronic Submission)Date 01/19/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***