

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMOCD Copy

Base Serial No.
NMNM84729

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

CUERVO FEDERAL 23H

2. Name of Operator

CIMAREX ENERGY COMPANY

Contact: CRISTEN BURDELL

E-Mail: cburdell@cimarex.com

9. API Well No.

30-025-41921

3a. Address

202 S. CHEYENNE AVE STE 1000
TULSA, OK 74103

3b. Phone No. (include area code)

Ph: 918-560-7038

10. Field and Pool, or Exploratory

WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T23S R32E NWNW 330FNL 375FWL
32.183971 N Lat, 103.390991 W Lon

MAR 20 2015

11. County or Parish, and State

LEA COUNTY, NM

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

08-14-14 Spud well

08-15-14 TD 17-1/2 hole @ 1303.

08-16-14 RIH w/ 13-3/8, 48#, J55, STC csg & set @ 1303. Mix & pump lead: 700 sx Class C, 13.5 ppg, 1.74 yld; tail w/ 250 sx Class C, 14.8 ppg, 1.35 yld. Circ 290 sx to surf. WOC 8 hrs.

08-17-14 Test csg to 1500# for 30 mins. OK

08-20-14 TD 12-1/4 hole @ 4945.

08-21-14 RIH w/ 9-5/8, 40#, J55, LTC csg & set @ 4945. Mix & pump lead: 1200 sx Class C, 12.9 ppg, 1.893 yld; tail w/ 300 sx Class C, 14.8 ppg, 1.327 yld. Circ 120 bbls to surf. WOC 9 hrs.

08-22-14 Test csg to 1500# for 30 mins. OK.

08-28-14 TD 8-3/4 pilot hole @ 10100.

08-29-14 Logging well

08-30-14 TIH w/ whipstock & set @ 9367. Tailpipe: 660, bottom @ 10027.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #289277 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 03/18/2015**

ACCEPTED FOR RECORD

Name (Printed/Typed) CRISTEN BURDELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/26/2015

MAR 18 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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Additional data for EC transaction #289277 that would not fit on the form

32. Additional remarks, continued

08-30-14 Mix & pump 385 sx Class H, 15.6 ppg, 1.19 yld. TOOH. TIH tag cmt @ 9001. Drill 9001 to 9350. KOP @ 9366.

09-04-14 TD 8-3/4 hole @ 10130. Landed curve. TOOH w/ curve assembly.

09-05-14 TIH w/ 8-1/2 lateral assembly, drilling lateral.

09-21-14 TD 8-1/2 hole @ 14280.

09-22-14 RIH w/ 5-1/2, 20#, L80, LTC/BTC csg & set @ 14280. DV Tool @ 6981.

09-23-14 Mix & pump 1st Stage: lead: 350 sx Class C, 11.9 ppg, 2.48 yld; tail w/ 1345 sx Class H, 14.5 ppg, 1.23 yld.

09-24-14 Mix & pump 2nd Stage: 650 sx Class H, 11.9 ppg, 2.473 yld. WOC. Est TOC @ 624.

09-25-14 Release Rig