

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMOCDCopy

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator CHEVRON USA INCORPORATED		Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com	
3. Address 15 SMITH ROAD MIDLAND, TX 79705		3a. Phone No. (include area code) Ph: 432-687-7375	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 330FNL 1660FEL 32.223798 N Lat, 103.488344 W Lon At top prod interval reported below SWSE 422FSL 1636FEL At total depth SWSE 422FSL 1636FEL		9. API Well No. 30-025-41957-00-S1	
10. Field and Pool, or Exploratory RED HILLS		11. Sec., T., R., M., or Block and Survey or Area Sec 17 T24S R34E Mer NMP	
12. County or Parish LEA		13. State NM	
14. Date Spudded 08/12/2014		15. Date T.D. Reached 08/30/2014	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/25/2014		17. Elevations (DF, KB, RT, GL)* 3564 GL	
18. Total Depth: MD TVD 15250		19. Plug Back T.D.: MD TVD 15112	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8.750	5.500 P-110	17.0	23	15236		2070			
17.500	13.375 H-40	48.0	24	1308		1610		0	
12.250	9.625 HCK-55	40.0	25	5245		1695		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10124	10118						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING NORTH	11017	14973	11017 TO 14971		372	(96434) BS N
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11017 TO 14973	TOTAL PROPPANT: 2,551,119 LBS, 30/50: 1,878,426 LBS, WATER: 36,651 BBLs

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/15/2014	12/19/2014	24	→	486.0	410.0	1396.0			FLOWERS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
23/64	850		→	486	410	1396	844	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #295086 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 6/19/2015

MAR 26 2015

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1183	1252	ANHYDRITE, SS, DOLOMITE	RUSTLER	1183
TOP OF SALT	1253	1691	DOLOMITE	TOP OF SALT	1253
SALADO	1692	3788	SALT	SALADO	1692
CASTILE	3789	5316	ANHYDRITE	CASTILE	3789
DELAWARE	5317	5334	LIME, SHALE	LAMAR LS	5317
BELL CANYON	5335	6213	SAND, SHALE	BELL CANYON	5335
CHERRY CANYON	6214	7599	SAND, SHALE	CHERRY CANYON	6214
BRUSHY CANYON	7600	8981	SAND, SHALE	BRUSHY CANYON	7600
BONE SPRING LIME	8982	9913	LIMESTONE	BONE SPRING LIME	8982
BONE SPRING 1ST	9914	10518	SANDSTONE	BONE SPRING 1ST	9914
BONE SPRING 2ND	10519	11629	SANDSTONE	BONE SPRING 2ND	10519
BONE SPRING 3RD	11630		SANDSTONE	BONE SPRING 3RD	11630

32. Additional remarks (include plugging procedure):  
 BONE SPRING LIMESTONE 8982 9913 LIMESTONE  
 1ST BONE SPRING 9914 10518 SANDSTONE  
 2ND BONE SPRING 10519 10829 SANDSTONE  
 TARGET TOP 10830 10849 SANDSTONE  
 TARGET 10850 10869 SANDSTONE  
 TARGET BASE 10870 11031 SANDSTONE  
 BASE 2ND BN SPR 11032 11629 LIMESTONE  
 3RD BONE SPRING 11630 TD SANDSTONE

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #295086 Verified by the BLM Well Information System.  
 For CHEVRON USA INCORPORATED, sent to the Hobbs  
 Committed to AFMSS for processing by LINDA JIMENEZ on 03/17/2015 (15LJ0771SE)

Name (please print) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 03/16/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Additional data for transaction #295086 that would not fit on the form**

**32. Additional remarks, continued**