Submit 1 Copy To Appropriate District Office	5 date of frew Mexico		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	rai Resources	WELL API NO.
District II – (575) 748-1283	ON CONCEDIA TION	DIMIGION	30-025-41527
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
District III – (505) 334-6178	1220 South St. Fran	icis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	'505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUBBS OCD PROPOSALS.)			ROCK QUEEN UNIT
1. Type of Well: Oil Well Gas Well Other INJECTION		8. Well Number 320	
2. Name of Operator  OCT 2 4 2014			9. OGRID Number
LEGACY RESERVES OPERATING LP 7			240974
3. Address of Operator PO BOX 108	48, MIDLAND, TX 79702	RECEIVED	10. Pool name or Wildcat CAPROCK; QUEEN
4. Well Location		WEAFIAFE	
Unit Letter F: 2180 feet from the NORTH line and 1980 feet from the WEST line			
Section 30	Township 13S	Range 32E	NMPM County LEA
Section <u>50</u>	11. Elevation (Show whether DR,		<u> </u>
	4375.7 GR	TAND, NI, ON, CIC.,	
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF IN	ITENTION TO:	SHR	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	<del>_</del>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	<del></del>
DOWNHOLE COMMINGLE		37101110702111211	
CLOSED-LOOP SYSTEM			
OTHER:			FIRST INJECTION 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
·			
08/29/14 Ran MIT, pressure casing to 560#, held for 30 min. Well is now injecting under Administrative Order# WFX-919. Chart attached.			
FIRST THRESTION: 00/04/14			
FIRST INJECTION: 09/04/14			
Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD			
disposal location according to Rule 19.15.17.			
Spud Date:	Rig Release Da	nte:	
,			<u>_</u>
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
$\circ$			
SIGNATURE NAME TO SE	TITLE	REGULATORY	TECH DATE <u>10/08/2014</u>
SIGNATURE LAWY ma		ALGOLATORI	- DITTE 1010012017
Type or print name LAURA PINA E-mail address: <u>lpina@legacylp.com</u> PHONE: <u>432-689-5200</u>			
For State Use Only St			
APPROVED BY: 1 WILL SULL SUPERVISOR DATE 3/42015			
Conditions of Approval (if any):			
WFX-919" LAN			
W . / [1]			1 - M

