

Submit 1 Copy To Appropriate District
Office
HOBBS OCD
(505) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (505) 393-6183
811 N. 1st St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rte. 1, Lordsburg, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31399 ✓
5. Indicate Type of Lease STATE ✓ XX FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State BTA ✓
8. Well Number 003 ✓
9. OGRID Number
10. Pool name or Wildcat Bagley Siluro-Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Paladin Energy Corporation ✓	
3. Address of Operator 10290 Monroe Drive, Suite 301, Dallas, TX 75229	
4. Well Location Unit Letter <u>G</u> : <u>1830</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>2</u> Township <u>12S</u> Range <u>33E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4237' DR	

12. Check one:
☒ Approved for Plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms/
www.emnrd.state.nm.us/oed

Indicate Nature of Notice, Report or Other Data

E-PERMITTING
P&A NR an
DHC COMP
CSNG
TA

INT to PA
P&A R
CHG Loc

MENT REPORT OF:

☐ ALTERING CASING ☐
☐ P AND A ☒ XX
☐

13. Describe proposed or completed work, including details, and give pertinent dates, including estimated date of starting any proposed work and proposed completion or recompletion.

3/12/2015 Rig up and dug out cellar. Installed BOP. POOH with 156 jts of 2 7/8" tubing. RIH with packer and tagged @ 4995'. Set packer at 4971'. Loaded tubing and pressured up to 850# and held. Called OCD. POOH with packer and SION.

3/13/2015 RIH and perforated at 4985' as per OCD. RIH with packer and squeezed perfs with 75 sx class C cement w/ 2% CaCl. WOC. Opened tubing and it was on a strong vacuum. Established rate down tubing and squeezed perfs again with 50 sx class C cement. SION.

3/14/2015 RIH and tagged cement at 4676'. Circulated MLF. POOH and perforated at 4065'. Squeezed perfs with 50 sx Class C cement with CaCl. WOC and tagged at 3951'. POOH and perforated at 1700'. Squeezed perfs with 40 sx class C cement and SION.

3/16/2015 RIH and tagged cement at 1501'. POOH and perforated at 378'. Established circulation and pumped cement down 5 1/2" casing to perfs at 378' and up annulus to surface. Took 105 sx. Cut off wellhead. Cement was to surface on all three strings of casing. Installed marker and cut off anchors.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V.P. DATE 3/27/2015

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132

For State Use Only

APPROVED BY: Marky Brown TITLE Dist Supervisor DATE 3/31/2015

Conditions of Approval (if any):

APR 02 2015