Submit Copy To Apprepriate District State of New Mexico	Form C-103
HOBB(\$75) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District H 457 7 10 10 83 81 MARS 31., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-31399
District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Ric CEL 476-5460 Santa Fe, NM 87505	STATE XX FEE
1220 S. St. Francis Dr., Santa Fe. NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR, LISE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	State BTA
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 003
2. Name of Operator	9. OGRID Number
Paladin Energy Corporation	
3. Address of Operator	10. Pool name or Wildcat
10290 Monroe Drive, Suite 301, Dallas, TX 75229	Bagley Siluro-Devonian
4. Well Location	
Unit Letter G : 1830 feet from the North line and	
Section 2 Township 12S Range 33E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc. 4237' DR	·)
4237' DR	
12. Charge only hadicate Nature of Notice, Report or Other Data	
	Report of Other Data
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