

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC032573A
2. Name of Operator OXY USA INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address HOUSTON, TX 77210-4294		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432.685.5717 Fx: 432.685.5742		8. Well Name and No. ELLIOTT EM 05
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T22S R37E NWNW 330FNL 990FWL		9. API Well No. 30-025-10400-00-S1
		10. Field and Pool, or Exploratory BLINEBRY OIL & GAS
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construct
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Aban
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

E-PERMITTING <SWD INJECTION>
CONVERSION _____ **RBDMS** _____
RETURN TO _____ **TA** _____
CSNG _____ **CHG LOC** _____
INT TO PA _____ **P&A NR** _____ **P&A R** PM

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/14/2015 RUPU, start to POOH w/ rods

1/15/2015 Finish POOH w/ rods & pump, NDWH, NU BOP, POOH w/ tbg.

1/16/2015 RIH w/ gauge ring, stack out @ 5717', POOH. RIH w/ tbg, tag up @ 5717', possible csg or mud anchor.

1/19/2015 RIH w/ impression block--no face tag, gouge up the side, possible scale and or parted casing.

1/20/2015 POOH w/ tbg, no luck on finding mud anchor w/ impression block run. RIH w/ tbg to 5810', tight spot @ 5717', possible scale, RU reverse ut, RIH w/ mill to 3876'.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.RECLAMATION
DUE 8-10-15

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #291502 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JIM AMOS on 03/31/2015 (15JA0040SE)	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 02/12/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY PET	Date 03/31/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MSB/OCD 4/6/2015

APR 07 2015

Additional data for EC transaction #291502 that would not fit on the form

32. Additional remarks, continued

1/21/2015 RIH & tag bad spot @ 5467', PU swivel, circ wellbore, mill down to 5682', returns hard scale, no shaving, PUH.

1/22/2015 RIH & tag @ 5682', mill out to 5730', POOH w/ mill.

1/26/2015 RIH w/ bit & tag @ 5730', drill out to 5752', hit solid object, metal in returns, POOH. RIH w/ impression block and tag solid @ 5752', PUH.

1/27/2015 POOH w/ impression block--indicates tbg in way from mud anchor.

1/28/2015 RIH w/ wash pipe, collars, XO, & tbg to 5752', RIH to 5790', captured mud anchor & continue to drill down to top of liner, returns indicate hard scale.

1/29/2015 Mill/Wash pipe down to 5869', broke through scale, RIH to 6330', POOH. RIH w/ bit, tag up & stack out @ 6330', PUH.

1/30/2015 POOH w/ bit, RIH w/ tbg, unable to get into liner, possible metal or scale.

2/2/2015 RIH w/ 4-3/4 mill to 6333', returns only scale, no metal, POOH.

2/3/2015 RIH w/ bit to 6336', drill to 6348', encountered collapsed csg, POOH. Contact Jim Amos-BLM rec approval to spot cmt & tag. RIH to 6348', M&P 60sx CL C cmt, POOH, WOC.

2/4/2015 RIH & tag cmt @ 5824', circ hole w/ 10# MLF, POOH. RIH w/ gauge ring to 5450', POOH. RIH & set CIBP @ 5434', PUH.

2/5/2015 RIH w/ tbg & tag CIBP @ 5436', M&P 30sx CL C cmt to 5275'm calc TOC. PUH to 5066', M&P 35sx CL C cmt, PUH, WOC. RIH & tag 4919', PUH to 2875', M&P 30sx CL C cmt, PUH, WOC.

2/6/2015 RIH & tag cmt @ 2446', PUH & set pkr @ 2241'. RIH & perf @ 2458', attempt to EIR, no rate, pressure to 1500#. Contact Marlan Deaton-BLM, approved spotting cmt plug. RIH to 2533', M&P 40sx CL C cmt, PUH, WOC.

2/9/2015 RIH & tag cmt @ 2294', PUH & set pkr @ 1104', RIH & perf @ 1311', attempt to EIR, no rate, pressure to 1500#. Contact Marlan Deaton-BLM, approved spotting cmt plug. RIH to 1364', M&P 40sx CL C cmt, PUH, WOC.

2/10/2015 RIH & tag cmt @ 1100', POOH. RIH & perf @ 762', attempt to EIR, no rate, pressure to 1000#. Contact Marlan Deaton-BLM, approved spotting cmt plug. RIH to 812', M&P 40sx CL C cmt, PUH, WOC. RIH & tag cmt @ 589'. RIH & perf @ 300', attempt to EIR, no rate, pressure to 1100#. Contact Marlan Deaton-BLM, approved spotting plug and perf @ 60'.

2/11/2015 M&P 40sx CL C cmt @ 357', PUH, WOC. RIH & tag cmt @ 129'. PUH & perf @ 60', EIR, M&P 40sx CL C cmt, circ to surface. NDBOP, top off csg, RDPU.

Revisions to Operator-Submitted EC Data for Sundry Notice #291502

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMLC032573A	NMLC032573A
Agreement:		
Operator:	OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 Ph: 432-685-5717	OXY USA INCORPORATED HOUSTON, TX 77210-4294 Ph: 713.366.5303
Admin Contact:	DAVID STEWART SR. REGULATORY ADVISOR E-Mail: david_stewart@oxy.com Cell: 432-634-5688 Ph: 432-685-5717 Fx: 432-685-5742	DAVID STEWART SR. REGULATORY ADVISOR E-Mail: david_stewart@oxy.com Cell: 432.634.5688 Ph: 432.685.5717 Fx: 432.685.5742
Tech Contact:	DAVID STEWART SR. REGULATORY ADVISOR E-Mail: david_stewart@oxy.com Cell: 432-634-5688 Ph: 432-685-5717 Fx: 432-685-5742	DAVID STEWART SR. REGULATORY ADVISOR E-Mail: david_stewart@oxy.com Cell: 432.634.5688 Ph: 432.685.5717 Fx: 432.685.5742
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	BLINEBRY OIL & GAS	BLINEBRY OIL & GAS
Well/Facility:	E.M. ELLIOTT FEDERAL 5 Sec 22 T22S R37E NWNW 330FNL 980FWL 32.383710 N Lat, 103.156170 W Lon	ELLIOTT EM 05 Sec 22 T22S R37E NWNW 330FNL 990FWL