

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC063458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
892000601H8. Well Name and No.
WARREN UNIT 129. API Well No.
30-025-07880-00-S210. Field and Pool, or Exploratory
WARREN11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CONOCOPHILLIPS COMPANYContact: ASHLEY BERGEN
E-Mail: ashley.bergen@conocophillips.com

3a. Address

MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432-688-6983

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T20S R38E SESW 660FSL 1980FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Venting and/or Flaring

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Targa Eunice plant shut down. We will need a flare permit until March 20, 2014.

There are 23 wells connected to the battery. (See attached list)
Estimated volume of gas to flare: 600 MCF/dSEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #237099 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 05/22/2014 (14LJ0187SE)

Name (Printed/Typed) ASHLEY BERGEN

Title STAFF REGULATORY TECH

Signature (Electronic Submission)

Date 02/27/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

APR 1 2015

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MAB/OCD 4/6/2015
Accepted for Record Only

APR 07 2015

Warren Battery 1	24 Wells
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Wells	API#
Warren Unit 12	30-025-07880
Warren Unit 15	30-025-07875
Warren Unit 16	30-025-07876 <i>win</i>
Warren Unit 18	30-025-07883
Warren Unit 19	30-025-07878
Warren Unit 21	30-025-07879
Warren Unit 38	30-025-25189
Warren Unit 76	30-025-26313
Warren Unit 97	30-025-31179
Warren Unit 99	30-025-31175
Warren Unit 101	30-025-33770
Warren Unit 102	30-025-33771
Warren Unit 106	30-025-31936
Warren Unit 202	30-025-33624
Warren Unit 203	30-025-32995
Warren Unit 204	30-025-33640
Warren Unit 206	30-025-33941
Warren Unit 207	30-025-33619
Warren Unit 208	30-025-32996
Warren Unit 209	30-025-33625
Warren Unit 212	30-025-33916
Warren Unit 213	30-025-33917
Warren Unit 214	30-025-33918
Warren Unit 215	30-025-33942

Warren Unit 12
30-025-07880
Conocophillips Company
April 01, 2015
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

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