Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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OCD Hobbs	
1	FORM APPROVED
	OMB NO. 1004-0135
	Evniros: July 31 2016

LOUM	ALL	NO	V LL
OMB N	0.10	<u> 104-</u>	013
Expires:	July	31.	201

Lease Serial No. NMI C062384

SUNDRY	NMLC062384							
Do not use th abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.				
Type of Well ☐ Gas Well ☐ Otl	her			8. Well Name and No SOUTH LEONAR				
Name of Operator LINN OPERATING INC	Contact: E-Mail: tcallahan@	TERRY B CALLAHAN Dinnenergy.com		9. API Well No. 30-025-12043				
3a. Address 600 TRAVIS STREET, SUITE 5100 HOUSTON, TX 77002 3b. Phone No. (include a careful) Ph: 281-840-4272				10. Field and Pool, or Exploratory LEONARD; QUEEN, SOUTH				
4. Location of Well (Footage, Sec., 7	11. County or Parish, and State							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T26S R37E Mer NMP NENW 660FNL 1980FWL				LEA COUNTY, NM				
32.034166 N Lat, 103.118782								
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, F	REPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
57 Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		■ Water Shut-Off			
☑ Notice of Intent ☐ Alte	☐ Alter Casing	☐ Fracture Treat	Reclar	mation	☐ Well Integrity			
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recon	plete	Other			
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Tempe	mporarily Abandon Venting and/				

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

□ Plug Back

LINN IS REQUESTING TO FLARE APPROXIMATELY 4 MCF/D FROM MAY 1, 2014 THROUGH AUGUST 31, 2014 DUE TO REGENCY GAS PLANT BEING DOWN. THE WELLS INVOLVED ARE:

API Well Name Well Number Type Lease Status 30-025-12043 SOUTH LEONARD UNIT #004 Oil Federal Active 30-025-12047 SOUTH LEONARD UNIT #005 Oil Federal Active SEE ATTACHED FOR CONDITIONS OF APPROVAL

■ Water Disposal

14. I hereby certify that the foregoing is true and correct. Electronic Submission #245479 verified by the BLM Well Information System For LINN OPERATING INC, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 05/22/2014 ()											
Name (Printed/Typed)	TERRY B CALLAHAN	Title	REG C	QMPL	ANCE	SPEQ!	ALIST II	L			
Signature	(Electronic Submission)	Date	05/13/2	1	CEPI	EDF	OR F	ECOF	RD		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 3 1 2015											
Approved By		Title			Via	ms		wo	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	o	LB/	LREAU CARI	OF/LAM SBAO F	E MAIN IELD OF	GEMENT	7]	,	
	and Title 43 U.S.C. Section 1212, make it a crime for any poor fraudulent statements or representations as to any matter w				y to mal	e to any o	lepartmer	nt or agency	y of the	e United	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



South Leonard Unit 4 30-025-12043 LINN Operating Incorporated March 31, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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