	UNITED STATES EPARTMENT OF THE INTERIOI BUREAU OF LAND MANAGEMENT	R		OMB N Expires	I APPROVED NO. 1004-0135 : July 31, 2010
SUNDRY NOTICES AND REPORTS DOWELLS Do not use this form for proposals to drill or to re enter an ODV		5. Lease Serial No. NMNM127894			
Do not use th abandoned we	his form for proposals to drill or to ell. Use form 3160-3 (APD) for su	orferentier and OP ch proposals.	y	6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well 2 Oil Well Gas Well Other		7. If Unit or CA/Agreement, Name and/or No			
		. ·	8. Well Name and No. DIAMONDTAIL 23 FEDERAL 6		
2. Name of Operator	Contact: CRISTEN	•		9. API Well No. 30-025-40772-0	
3a. Address 600 NORTH MARIENFELD S	3b. Phon	e No. (include area code) 3-560-7038	SOCD	10. Field and Pool, or DIAMONDTAIL	Exploratory
MIDLAND, TX 79701 4. Location of Well (Footage, Sec., 7)	T., R., M., or Survey Description)	APR 1	5 2015	11. County or Parish,	and State
Sec 23 T23S R32E NWNE 33		REC	EIVED	LEA COUNTY,	
12. CHECK APP	ROPRIATE BOX(ES) TO INDICA	TE NATURE OF N	IOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF		·	
□ Notice of Intent	,	Deepen	Product	tion (Start/Resume) 🔲 Water Shut-Of	
Subsequent Report		Fracture Treat New Construction	□ Reclam		Well Integrity
Final Abandonment Notice		Plug and Abandon	□ Recomp	arily Abandon	Other Drilling Operation
		Plug Back	U Water D	•	
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 09-05-14 Spud well. 09-06-14 TD 17-1/2 hole @ 1 09-07-14 RIH w/ 13-3/8, 48#,	345. J55, STC csg & set @ 1345. Mix 8	o. on file with BLM/BIA. Itiple completion or recor all requirements, includin & pump lead: 800 sx	Required sub npletion in a r ng reclamation	osequent reports shall be new interval, a Form 316 n, have been completed, a	0-4 shall be filed once
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Additional data for EC transaction #289287 that would not fit on the form

32. Additional remarks, continued

09-25-14 RIH w/ 5-1/2, 20#, L80, BTC/LTC csg & set @ 14238. 09-26-14 Mix & pump 930 sx Class H, 10.8 ppg, 2.74 yld; tail w/ 1350 sx Class H, 14.5 ppg, 1.23 yld. 09-27-14 Release rig.