		UNITED STATES	NTERIOR			IO. 1004-0135 July 31, 2010
	SUNDRY	UREAU OF LAND MANA NOTICES AND REPO	BUS ON WELLS ONV		 Lease Serial No. NMNM127894 	
	Do not use th	is form for proposals to II. Use form 3160-3 (API	drillb to re-enter any		6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other					8. Well Name and No. DIAMONDTAIL 23 FEDERAL 8H	
2. Name of Operator		Contact:	RICKA EASTERLING		9. API Well-No.	
CIMAREX ENERGY COMPANY E-Mail: aeasterling(3b. Phone No. (include area		30-025-40783	
202 S CHEYENNE AVE, SUITE 1000 TULSA, OK 74103					10. Field and Pool, or Exploratory DIAMONDTAIL, BONE SPRING	
 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T23S R32E NENE 330FNL 660FEL 			APR 1 5 2015			
Sec 23 T23S I	R32E NENE 330	OFNL 660FEL			LEA COUNTY,	NM
				RECEIVED		· · · · · · · · · · · · · · · · · · ·
12.	. CHECK APPE	COPRIATE BOX(ES) TC	INDICATE NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUI	BMISSION		ТҮРЕ С	OF ACTION	·	
□ Notice of Inte	ent		Deepen		on (Start/Resume)	□ Water Shut-Off
🔀 Subsequent R	Report	 Alter Casing Casing Repair 	Fracture Treat New Construction	□ Reclama □ Recomp		Well Integrity Other
Final Abandonment Notice		Change Plans	Plug and Abandon		arily Abandon	Drilling Operation
If the proposal is t Attach the Bond u following complet testing has been co	to deepen directiona under which the wor tion of the involved completed. Final Ab	Illy or recomplete horizontally, g k will be performed or provide to operations. If the operation res andonment Notices shall be file	Plug Back t details, including estimated starti give subsurface locations and meas the Bond No. on file with BLM/BI ults in a multiple completion or rea d only after all requirements, inclu	sured and true ver A. Required sub completion in a n	oposed work and approx tical depths of all pertin sequent reports shall be ew interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once
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