

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMOCD Copy

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM105891 |
| 2. Name of Operator OXY USA INC. Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address P.O. BOX 50250 MIDLAND, TX 79710 | 3b. Phone No. (include area code) Ph: 432-685-5936 Fx: 432-685-5742 | 7. If Unit or CA/Agreement, Name and/or No. SPEAK EASY FEDERAL UNIT 3H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 2 T22S R32E NESE 1980FSL 330FEL 32.418885 N Lat, 103.637530 W Lon | | 9. API Well No. 30-025-42265 |
| | | 10. Field and Pool, or Exploratory RED TANK BONE SPRING |
| | | 11. County or Parish, and State LEA COUNTY, NM |

APR 15 2015

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/5/15 drill 10-5/8" hole to 4773', 1/6/15. RIH & set 8-5/8" 32# J55 BTC csg @ 4773', pump 10BFW spacer w/ red dye then cmt w/ 960sx (323bbl) PPC w/ additives 12.9ppg 1.89 yield followed by 230sx (54bbl) PPC w/ additives 14.8ppg 1.32 yield, full returns throughout job, circ 591sx (199bbl) cmt to surface, WOC. Install pack-off, test to 5000#, good test. 1/9/15, RIH & tag cmt @ 4708', pressure test csg to 2750# for 30 min, good test. Drill new formation to 4783', perform FIT test EMW=10.9ppg, 470psi, good test.

1/10/15 Drill 7-7/8" hole to 15612'M 10768'V 1/22/15. RIH & set 5-1/2" 20# P-110 Tenaris Blue csg @ 15612'. Pump 20BFW spacer w/ red dye then cmt w/ 1170sx (619bbl) Tuned Light w/ additives @ 10.2ppg 2.97 yield followed by 860sx (254bbl) PPH w/ additives @ 13.2ppg 1.66 yield, full returns throughout job, circ 422sx (223bbl) cmt to surface, WOC. RU Wireline & set Retrievable Bridge Plug @ 10050', RD Wireline, ND BOP, Install wellhead & test to 5000# for 15min, tested good. RD Rel Rig

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #291747 verified by the BLM Well Information System
For OXY USA INC., sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 04/13/2015 ()

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 02/13/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

APR 29 2015

Additional data for EC transaction #291747 that would not fit on the form

32. Additional remarks, continued

1/31/15.