

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMMN128835

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well:

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
LEA 7 FEDERAL COM 1H

2. Name of Operator

CIMAREX ENERGY COMPANY OF CO

Contact: CRISTEN BURDELL

E-Mail: cburdell@cimarex.com

9. API Well No.

30-025-42268-00-S1

3a. Address

600 NORTH MARIENFELD STREET, SUITE 600
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 918-560-7038

10. Field and Pool, or Exploratory
WC-025 G08 S203506D

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T20S R35E Lot 4 330FSL 660FWL
32.345266 N Lat, 103.301092 W Lon

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12-11-14 Spud well.

12-12-14 TD 17-1/2 hole @ 1853. RIH w/ 13-3/8, 54.5#, J55, STC csg & set @ 1853.

12-13-14 Mix & pump lead: 1290 sx Class C, 13.5 ppg, 1.75 yld. Tail w/ 420 sx Class C, 14.8 ppg,

1.33 yld. Circ 706 sxs to surface. WOC 8 hrs.

12-14-14 Test csg to 1500 psi for 30 mins. OK.

12-20-14 TD 12-1/4 hole @ 5995.

12-21-14 RIH w/ 9-5/8, 40#, J55, LTC csg & set @ 5995. DV Tool 3586, ACP 3588.

12-22-14 Mix & pump 1st stage: Lead: 200 sx Class C, 12.9 ppg, 1.89 yld; tail w/ 320 sx Class

C, 14.8 ppg, 1.33 yld. Open DV Tool. Mix & pump 2nd stage: 1530 sx Class C, 12.9 ppg, 1.89 yld.

NO cmt to surf. WOC 12 hrs.

12-23-14 Run temp survey. TOC @ 2000. Contact BLM. RIH w/ 1?, Mix & pump 200 sx Class C, 14.8,

1.35 yld, WOC 5 hrs. RIH w/ 1? and tag cmt @ 998. Mix & pump 206 Sx Class C, 14.8, 1.35 yld. WOC

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #290012 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 04/13/2015 (15LJ0929SE)**

Name (Printed/Typed) CRISTEN BURDELL

Title REGULATORY

Signature (Electronic Submission)

Date 01/29/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

APR 22 2015

Additional data for EC transaction #290012 that would not fit on the form

32. Additional remarks, continued

8 hrs. RIH w/ 1? tag cmt @ 270. 12-24-14 Mix & pump 83 sx Class C, 14.8 ppg, 1.33 yld, thru 1? from 270 to surf. WOC 12 hrs.

12-26-14 Test csg to 2055 psi for 30 mins. OK

01-08-15 TD 8-3/4 hole to 11423. Landed curve, TOOH w/ curve assembly, TIH w/ 8-1/2 lateral assembly, drilling lateral.

01-12-15 TD 8-1/2 hole @ 15433

01-13-15 RIH w/ 5-1/2, 17#, P110, LTC/BTC liner & set @ 15433.

01-15-15 Mix & pump 1194 sx Class H, 11.0 ppg, 2.74 yld; tail w/ 1144 sx Class H, 14.5 ppg, 1.23 yld. Circ 227 sx to surface.

01-17-15 Release rig.