Submit Leopy To Appropriate District	State of New	Mexico	Form C-103			
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised Ju	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283	OIL CONSERVATI		WELL API NO. 30-025-28111			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			⊠		
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
	CES AND REPORTS ON WE		7. Lease Name or Unit Agreeme	nt Name		
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)			Lottie York			
	Gas Well 🔲 Other	HOBBS OCD	8. Well Number 2			
2. Name of Operator Fasken Oil and Ranch, Ltd.	/	-	9. OGRID Number 151416			
3. Address of Operator		APR 2 2 2015				
6101 Holiday Hill Road, Midland, 7	ГХ 79707		Southwest Humble City; Strawn			
4. Well Location		RECEIVED				
Unit Letter	1650'feet from theSou	uth line and	<u>1650'</u> feet from the <u>East</u>	line		
Section 14	Township 17S	Range	37E NMPM County	Lea 🖌		
	11. Elevation (Show whether 3576' GR	DR, RKB, RT, GR, e	etc.)			
12. Check A	ppropriate Box to Indicat	e Nature of Notic	ce, Report or Other Data			

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON] CHANGE PLANS		COMMENCE DRILLING OPNS.	P AND A	
PULL OR ÁLTER CASING] MULTIPLE COMPL		CASING/CEMENT JOB		
DOWNHOLE COMMINGLE]				
CLOSED-LOOP SYSTEM]				
OTHER:			OTHER:		

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Fasken respectfully requests a one year extension to the TA status of the Lottie York #2 well. Previously, the future plan was to either return the well to production in the Strawn, vertical Bone Spring, or P&A. The possibility of using this wellbore as a water injector in the Strawn for the purpose of waterflood is now a consideration. A water source for waterflood is potentially available with recent area horizontal Bone Spring development. The extra time requested is for planning and permitting this well as a water injection well. Please see attached wellbore diagram.

Condition of Approval: notify OCD Hobbs office 24 hours

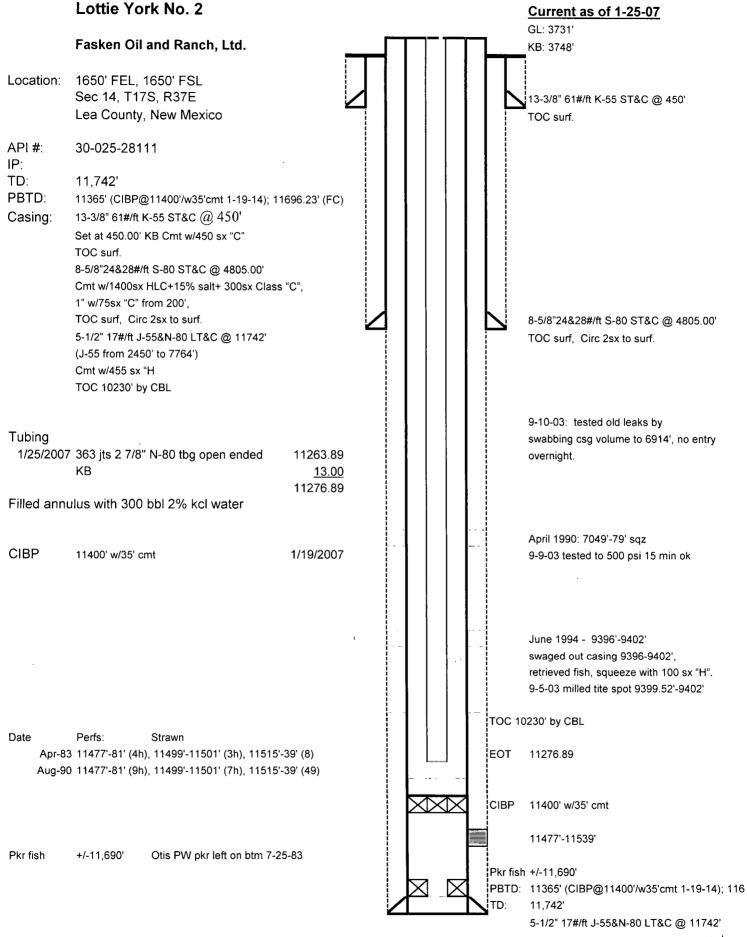
prior of running MIT Test & Chart

Spud Date:	Spud	Date:
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Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

signature / dm Jynn	TITLE	Regulatory Analyst	DATE	4-20-2015	
Type or print name Kim Tyson	E-mail address	: <u>kimt@forl.com</u>	PHONE:	432-687-1777_	
APPROVED BY: APPROVED BY: Conditions of Approval (if arly):	ATTLE Dist	E Supervisor	DATE	4/22/20	15
	124 Mor	177452	APR	2 7 2015	m



cwb 4/20/2015 York2 wb diagram