

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC-070315

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3a. Address
6101 Holiday Hill Road
Midland, TX 79707

3b. Phone No. (include area code)
432-687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL - Unit Letter B, Sec. 21, T20S, R34E, 350' FNL & 2200' FEL
BHL - Unit Letter G, Sec. 28, T20S, R34E, 2310' FNL & 1870' FEL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Paloma "21" Federal No. 3H

9. API Well No.
30-025-41995

10. Field and Pool or Exploratory Area
Lea; Bone Spring, South

11. County or Parish, State
Lea, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Intermediate Casing</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11-20-2014 - 11-23-2014

Drilled a 12 1/4" hole from 1660' - 5238'. Set 126 jts. of 9-5/8" BT&C 40# HCK-55 casing @ 5219' and DV Tool @ 3749'. Cemented w/ 1st stage: Pumped 20 bfw, 385 sx 35/65 Poz Class "C" with 5% PF44 (salt), 6% PF20 (gel), 0.2% PF13 (retarder), 0.4% PF606 (fluid loss), 0.4#/sx PF45 (defoamer), 2#/sx PF61 (strength enhancer), 3#/sx PF42 (Kalseal), 0.125#/sx PF29 (celloflake) (s.w. 12.6 ppg, yield 2.10 ft3/sx) plus 250 sx Class "C" with 0.2% PF13 (retarder) (s.w. 14.8 ppg, yield 1.33 ft3/sx). Did not have returns throughout job. Plug down at 11:00 am CST 11-22-14. Bumped plug to 670 psi, released pressure and floats held. Inflated ECP with 2850 psi, dropped bomb and opened DV tool. Full returns after opening the DV tool, but did not circulate cement off of DV tool. 2nd Stage: Lead in with 1500 sx 35/65 Poz Class "C" with 5% PF44 (salt), 6% PF20 (gel), 0.2% PF13 (retarder), 0.4% PF606 (fluid loss), 0.4#/sx PF45 (defoamer), 2#/sx PF61 (strength enhancer), 3#/sx PF42 (Kalseal), 0.125#/sx PF29 (celloflake) (s.w. 12.6 ppg, yield 2.10 ft3/sx) plus 200 sx Class "C" with 0.2% PF13 (retarder) (s.w. 14.8 ppg, yield 1.33 ft3/sx). Plug down at 3:30 pm CST 11-22-14. Bumped plug and closed DV tool with 2500 psi. Circulated 641 sx of cement to surface. Centralized casing in the middle of the shoe joint, top of the 2nd joint, top of the 3rd joint, and every other joint up to and around DV tool (20 total centralizers). WOC time 47.5 hrs. Pressure test casing to 2500 psi. Cement to surface was witnessed by Patricia Hutchins with the NM BLM.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Kim Tyson

Title Regulatory Analyst

Signature *Kim Tyson*

Date 12/17/2014

ACCEPTED FOR RECORD

APR 16 2015

[Signature]

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office *K2*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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