Submit To Appropriate District Office Two Copies				State of New Mexico							F	orm C-105
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources				Revised August 1, 2011				
District II B11 S. First St., Artesia, NM 88210				0	1 Conserve	tion D'			1. WELL API NO. 30-025-41764			
District III					l Conservat				2. Type of Le			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr. Santa Fe, NM 87505					3. State Oil &			DIAN
				<u></u>					and office the second second			
WELL C		TION C	DR RE	COMPL	ETION RE	PORT	AND LO	G	5. Lease Name	or Unit Age		
	-								COOPER .	JAL UNIT	_	SOCD
COMPLETIC	ON REPOF	RT (Fill in b	oxes #1 t	hrough #31	for State and Fee	e wells onl	y)		6. Well Numb	er: 603	/	
C-144 CLOSU (33; attach this and 7. Type of Completion	d the plat to							2 and/or				1 6 2014
X NEW WE	ELL 🗌 W	ORKOVEF	R 🗖 DEI	EPENING	PLUGBACK	DIFF	ERENT RES	ERVOIR				
3. Name of Operate		GACY RE	SERVES	OPERAT	ING LP	_			9. OGRID RECEIVED 240974			
0. Address of Ope	erator			OT ENAT					11. Pool name			
) BOX 1084 DLAND, T							JALMAT;TA LANGLIE MA			
2.Location	Unit Ltr	Section		wnship	Range	Lot	Feet	rom the	N/S Line	Feet from th		County
Surface:	0	24		248	36E		6	75	SOUTH	2575	EAST	LEA
BH:												
13. Date Spudded 5/4/14	1	T.D. Reach 12/14	ed	15. Date Rig 5/12/14	g Released		16. Date 0 5/24		d (Ready to Produce) 17. Elevations (DF and R RT, GR, etc.) GL 3,31 KB 13.0'			
3,850'	,			19. Plug Back Measured Depth 3,803'					ll Survey Made? ey regularly tak		ype Electric and (Cement Bond, C	
22. Producing Inter Top of Yates (
23.	,		, - ,		SING REC	ORD (Report al	l string	gs set in we	ell)		
CASING SIZE WEIGHT LI			3./FT. DEPTH SET			HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
<u>8-5/8"</u> 5-1/2"			24# 15.5#		<u>1,223'</u> <u>3,850'</u>		<u>12-1/4"</u> 7-7/8"		399 sks 740 sks		0	
24.					ER RECORD			25.		UBING RE		(
	TOD		BOTTC		SACKS CEM	ENT SC	REEN	SI2		DEPTH SI		KER SET
	TOP				1			2-7	7/8"	3037'	3	3033'
SIZE None	TOP				1							
None		val size cr	d numba	r)					ACTUDE CE	MENT SO	UEEZE ETO	
None 26. Perforation r 3718'-3728' @ 2 s	ecord (inter shots/foot (10 ft total, 2	20 shots)	r) 4. M ,			. ACID, SH EPTH INTER	-	ACTURE, CEI AMOUNT AI		UEEZE, ETC. ATERIAL USEI)
None 26. Perforation r 3718'-3728' @ 2 s 3530'-3540' @ 2 s	ecord (inter shots/foot (spf (10 ft to	10 ft total, 2 otal, 20 sho	20 shots) ts) L o	L.М. М.	-	DE 37	EPTH INTER 18'-3728'	-	AMOUNT A	ND KIND M al 15% NEFE H	ATERIAL USEI	
None	ecord (inter shots/foot () spf (10 ft to spf (10 ft to	10 ft total, 2 otal, 20 sho otal, 20 sho	20 shots) ts) L o	L.М. М.	-	DE 37 35	EPTH INTER 18'-3728' 30'-3540'	-	AMOUNT A Acidize w/1000 gr Acidize w/1000 gr	ND KIND M al 15% NEFE H al 15% HCL; Fr	ATERIAL USEI	2,408# 20/40 sand
None	ecord (inter shots/foot () spf (10 ft to spf (10 ft to	10 ft total, 2 otal, 20 sho otal, 20 sho	20 shots) ts) L o	L.M.		DF 37 35 32 31	EPTH INTER 18'-3728' 30'-3540' 90'-3300' 02'-3112'	VAL	AMOUNT A Acidize w/1000 ga Acidize w/1000 ga Acidize w/1000 ga	ND KIND M al 15% NEFE H al 15% HCL; Fr al 15% HCL; Fr	ATERIAL USEI CL ac w/12# X-link + 102	2,408# 20/40 sand 1,714# 20/40 sand
None 26. Perforation r 3718'-3728' @ 2 s 3530'-3540' @ 2 s 35290'-3300' @ 2 s 8102'-3112' @ 2 s 28.	ecord (inter shots/foot (spf (10 ft to spf (10 ft to spf (10 ft to	10 ft total, 2 otal, 20 sho otal, 20 sho tal, 20 shot	20 shots) ts) ts) s)	L.M. M. CMAT		DF 37 35 32 31 PROD	EPTH INTER 18'-3728' 30'-3540' 90'-3300' 02'-3112' UCTIO	VAL N	AMOUNT A Acidize w/1000 gr Acidize w/1000 gr Acidize w/1000 gr Acidize w/1000 gr	ND KIND M al 15% NEFE Hu al 15% HCL; Fr al 15% HCL; Fr al 15% HCL; Fr	ATERIAL USEI CL ac w/12# X-link + 102 ac w/12# X-link + 103 ac w/12# X-link + 123	2,408# 20/40 sand 1,714# 20/40 sand
None 26. Perforation r 3718'-3728' @ 2 s 3530'-3540' @ 2 s 3290'-3300' @ 2 s 3102'-3112' @ 2 s 28. Date First Producti	ecord (inter shots/foot (spf (10 ft to spf (10 ft to spf (10 ft to	10 ft total, 2 otal, 20 sho otal, 20 sho tal, 20 shot n Pr	20 shots) ts) ts) ts) s) aduction	L, M, M, C, MA +C, MA Method (Fl		DE 37 35 32 31 PROD umping - S	EPTH INTER 18'-3728' 30'-3540' 90'-3300' 02'-3112' UCTIO	VAL N Dump)	AMOUNT Al Acidize w/1000 gr Acidize w/1000 gr Acidize w/1000 gr Acidize w/1000 gr Well Status PRODUCII	ND KIND M al 15% NEFE H al 15% HCL; Fr al 15% HCL; Fr al 15% HCL; Fr (Prod. or Shi NG	ATERIAL USEI CL ac w/12# X-link + 107 ac w/12# X-link + 107 ac w/12# X-link + 123 ut-in)	2,408# 20/40 sand 1,714# 20/40 sand 3,497# 20/40 sand
	ecord (inter shots/foot (spf (10 ft to spf (10 ft to spf (10 ft to	10 ft total, 2 otal, 20 sho otal, 20 sho tal, 20 sho tal, Pr F	20 shots) ts) ts) ts) s) aduction	L, M, M, L, MAT L, MAT Method (Fl ve Cavity F	owing, gas lift, p	DF 37 35 32 31 PROD umping - S NG	EPTH INTER 18'-3728' 30'-3540' 90'-3300' 02'-3112' UCTIO ize and type ; 1 - Bbl	VAL N Dump)	AMOUNT Al Acidize w/1000 gr Acidize w/1000 gr Acidize w/1000 gr Acidize w/1000 gr Acidize w/1000 gr Well Status PRODUCII s - MCF	ND KIND M al 15% NEFE H al 15% HCL; Fr al 15% HCL; Fr al 15% HCL; Fr (Prod. or Shi	ATERIAL USEI CL ac w/12# X-link + 107 ac w/12# X-link + 107 ac w/12# X-link + 123 ut-in)	2,408# 20/40 sand 1,714# 20/40 sand
None 26. Perforation r 3718'-3728' @ 2 s 3530'-3540' @ 2 s 35290'-3300' @ 2 s 8102'-3112' @ 2 s 28. Date First Producti 5/24/14 Date of Test 5/30/14 Flow Tubing	ecord (inter shots/foot (i spf (10 ft to spf (10 ft to spf (10 ft to ion	10 ft total, 2 otal, 20 sho otal, 20 sho tal, 20 shot ral, 20 shot Pr F	20 shots) ts) ts) s) oduction rogressi Choke	L. M. M. AL MAT AL MAT Method (Fl ve Cavity P Size	owing, gas lift, p. ump - PUMPI Prod'n For Test Period 24 HR Oil - Bbl.	DF 37 35 32 31 PROD umping - S NG	EPTH INTER 18'-3728' 30'-3540' 90'-3300' 02'-3112' UCTIO ize and type 1 - Bbl .0 Gas - MCF	VAL N Ga: 3.0	AMOUNT Al Acidize w/1000 gr Acidize w/1000 gr Acidize w/1000 gr Acidize w/1000 gr Well Status PRODUCI s - MCF Water - Bbl.	ND KIND M al 15% NEFE Hu al 15% HCL; Fr al 15% HCL; Fr al 15% HCL; Fr (Prod. or Shi NG Water - Bł 511.0	ATERIAL USEI CL ac w/12# X-link + 107 ac w/12# X-link + 107 ac w/12# X-link + 123 ut-in)	2,408# 20/40 sand 1,714# 20/40 sand 3,497# 20/40 sand • Oil Ratio
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None 26. Perforation r 3718'-3728' @ 2 s 3530'-3540' @ 2 s 3500' @ 2 s 3290'-3300' @ 2 s 3112' @ 2 s 212'-3112' @ 2 s 218. 218. 218. 2190'-3112' @ 2 s 218. 218. 218. 218. 218. 218. 218. 218. 218. 218. 218. 219. 219. 210. 211. 211. 212. 213. 214. 214. 215. 216. 217. 218. 219. 219. 210. 210. 211. 211. 212. 213. 214. 214. 215. 216.<	ecord (inter shots/foot () spf (10 ft to spf (10 ft to spf (10 ft to ion Hours Te 24 HRS Casing P 23 PS Gas (Sold. to	10 ft total, 2 otal, 20 sho otal, 20 sho tal, 20 shot Pr F ested ressure SI	20 shots) ts) (ts) (ts) (ts) (ts) (ts) (ts) (t	L, M, M, K, MA K, MA K Method (Fl ve Cavity P Size Size tted 24- ate	owing, gas lift, p. ump - PUMPI Prod'n For Test Period 24 HR Oil - Bbl.	DF 37 35 32 31 PROD umping - S NG	EPTH INTER 18'-3728' 30'-3540' 90'-3300' 02'-3112' UCTIO ize and type 1 - Bbl .0 Gas - MCF	VAL N Ga: 3.0	AMOUNT A) Acidize w/1000 g Acidize w/1000 g Acidize w/1000 g Acidize w/1000 g Well Status PRODUCI s - MCF Water - Bbl. 511.0	ND KIND M al 15% NEFE H al 15% HCL; Fr al 15% HCL; Fr al 15% HCL; Fr (Prod. or Shi NG Water - Bt 511.0 Oil G 30. Test Witi	ATERIAL USEI CL ac w/12# X-link + 102 ac w/12# X-link + 103 ac w/12# X-link + 123 ut-in) ol. Gas - ravity - API - (C	2,408# 20/40 sand 1,714# 20/40 sand 3,497# 20/40 sand - Oil Ratio <i>orr.)</i>
None 26. Perforation r 3718'-3728' @ 2 s 3530'-3540' @ 2 s 3290'-3300' @ 2 s 3102'-3112' @ 2 s 218. Date First Producti 5/24/14 Date of Test 5/30/14 Press. 50 PSI 19. Disposition of r SOLD 11. List Attachmer	ecord (inter shots/foot () spf (10 ft to spf (10 ft to spf (10 ft to ft to spf (10 ft to con ion Hours Te 24 HRS Casing P 23 PS Gas (Sold. of the the	10 ft total, 2 otal, 20 sho otal, 20 sho tal, 20 sho tal, 20 sho ressure SI used for fue	20 shots) ts) s) oduction rogressi Choke Calcula Hour R	L, M, M, AL, MA AL MA AL Method (Fl ve Cavity F Size tted 24- ate etc.)	owing, gas lift, p. 'ump - PUMP1 Prod'n For Test Period 24 HR Oil - Bbl. 25.0	DE 37 35 32 31 PROD umping - S NG Oi 25	EPTH INTER 18'-3728' 30'-3540' 90'-3300' 02'-3112' UCTIO ize and type 1 - Bbl .0 Gas - MCF 3.0	VAL N Ga: 3.0	AMOUNT A) Acidize w/1000 g Acidize w/1000 g Acidize w/1000 g Acidize w/1000 g Well Status PRODUCI s - MCF Water - Bbl. 511.0	ND KIND M al 15% NEFE H al 15% HCL; Fr al 15% HCL; Fr al 15% HCL; Fr (Prod. or Shi NG Water - Bt 511.0 Oil G 30. Test Witi	ATERIAL USEI CL ac w/12# X-link + 102 ac w/12# X-link + 103 ac w/12# X-link + 123 ut-in) ol. Gas - ravity - API - (Construction)	2,408# 20/40 sand 1,714# 20/40 sand 3,497# 20/40 sand - Oil Ratio <i>orr.)</i>
None 26. Perforation r 718'-3728' @ 2 s 3530'-3540' @ 2 s 3530'-3540' @ 2 s 36290'-3300' @ 2 s 3102'-3112' @ 2 s 2 s 28. 2021-3112' @ 2 s 28. 224/14 Date First Producti 5/24/14 Date of Test 5/30/14 Flow Tubing Press. 50 PSI 9. Disposition of the solution of the	ecord (inter shots/foot () spf (10 ft to spf (10 ft to spf (10 ft to ion Hours Te 24 HRS Casing P 23 PS Gas (Sold. a nts	10 ft total, 2 otal, 20 sho otal, 20 sho tal, 20 sho tal, 20 sho pr Pr F ested ressure SI used for fue d at the wel	20 shots) ts) 2. ts) 7. s) 7. coduction rogressi Choke Calcula Hour R I. vented.	L, M, M, AC, MAT AC, MAT AC, MAT Ve Cavity P Size size size etc.)	owing, gas lift, p. Pump - PUMP1 Prod'n For Test Period 24 HR Oil - Bbl. 25.0 re location of the	DE 37 35 32 31 PROD NG Oi 25	EPTH INTER 18'-3728' 30'-3540' 90'-3300' 02'-3112' UCTIO ize and type 1 - Bbl 0 Gas - MCF 3.0	VAL N Ga: 3.0	AMOUNT A) Acidize w/1000 g Acidize w/1000 g Acidize w/1000 g Acidize w/1000 g Well Status PRODUCI s - MCF Water - Bbl. 511.0	ND KIND M al 15% NEFE H al 15% HCL; Fr al 15% HCL; Fr al 15% HCL; Fr (Prod. or Shi NG Water - Bt 511.0 Oil G 30. Test Witi	ATERIAL USEI CL ac w/12# X-link + 102 ac w/12# X-link + 103 ac w/12# X-link + 123 ut-in) ol. Gas - ravity - API - (Construction)	2,408# 20/40 sand 1,714# 20/40 sand 3,497# 20/40 sand - Oil Ratio <i>orr.)</i>
None 26. Perforation r 3718'-3728' @ 2 s 3530'-3540' @ 2 s 3530'-3540' @ 2 s 3102'-3112' @ 2 s 3102'-3112' @ 2 s 2 s 28. 24/14 Date First Producti 5/24/14 Date of Test 5/30/14 Flow Tubing Press. 50 PSI 29. Disposition of r SOLD 31. List Attachmer 32. If a temporary 33. If an on-site bu	ecord (inter shots/foot () spf (10 ft to spf (10 ft to spf (10 ft to 24 HRS Casing P 23 PS Gas (Sold. of the pit was used	10 ft total, 2 otal, 20 sho otal, 20 sho tal, 20 sho tal, 20 sho Pr F ested ressure SI used for fue d at the wel ed at the we	20 shots) ts) 2. ts) 2. s) 7. oduction rogressi Choke Calcula Hour R t. vented, I, attach a II, report	L, M, M, K, M, K, M, K, M, K, M, K,	owing, gas lift, p. 'ump - PUMP1 Prod'n For Test Period 24 HR Oil - Bbl. 25.0 the location of the cation of the on-s Latitude	DE 37 35 32 31 PROD umping - S NG Oi 25 Coi 25	EPTH INTER 18'-3728' 30'-3540' 90'-3300' 02'-3112' UCTIO ize and type 1 - Bbl .0 Gas - MCF 3.0	VAL N Ga: 3.0	AMOUNT A) Acidize w/1000 g Acidize w/1000 g Acidize w/1000 g Acidize w/1000 g Well Status PRODUCI s - MCF Water - Bbl. 511.0	ND KIND M al 15% NEFE Hu al 15% HCL; Fr al 15% HCL; Fr al 15% HCL; Fr (Prod. or Shi NG Water - Bł 511.0 Oil G 30. Test With Dewayn	ATERIAL USEI CL ac w/12# X-link + 102 ac w/12# X-link + 103 ac w/1	2,408# 20/40 sand 1,714# 20/40 sand 3,497# 20/40 sand - Oil Ratio - Oil Ratio - Oil Ratio - Il Soriano
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 3023'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 3234'	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 3610'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	Т	T. Entrada				
T. Wolfcamp	Т	T. Wingate				
T. Penn	Т	T. Chinle				
T. Cisco (Bough C)	Т	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from ... **3023'**.....to... **3234'**..... No. 2, from ... **3234'**.....to... **3610'**..... No. 3, from...**3610'**.....to...**3800'**..... No. 4, from.....to....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			·			-	