

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-34477
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Monument "1" State
8. Well Number 26
9. OGRID Number 20077
10. Pool name or Wildcat MONUMENT ABO, NORTH

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator

SAHARA OPERATING COMPANY

3. Address of Operator

P.O. BOX 4130, MIDLAND, TX 79704

4. Well Location

Unit Letter J : 2279 feet from the SOUTH line and 2276' feet from the EAST line  
Section 1 Township 19-S Range 32-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3734' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> ☐  
CONVERSION RBDMS ☐  
RETURN TO TA ☐  
CSNG CHG LOC ☐  
INT TO PA P&A NR P&A R ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: T/A EXTENSION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Sahara Operating respectfully requests 90 day TA status for this well so that SWD and pipeline easements may be obtained from the New Mexico State Land Office. Sahara has received it's NMOCD disposal order (SWD-1512), and has purchased the injection pump and tubing. As we haven't done this before, obtaining the SWD and pipeline easement (1,300 feet) slipped through the cracks. John West Engineering out of Hobbs is lined up to perform the survey today, 05-15-2015, and the application should be submitted the week of May 18<sup>th</sup>, 2015. A 90 day TA approval should be plenty to get the easements. The well work will only take a few days.

Ran MIT test on 5-19-2015, 560# f/30 min OK, witnessed by Mr. Whitaker, chart attached.

Spud Date:

Rig Release Date:

This Approval of Temporary  
Abandonment Expires 8/19/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE President

DATE 5-20-2015

Type or print name Robert McAlpine

E-mail address: Rob@saharaoper.com

PHONE: 432-697-0967

For State Use Only

APPROVED BY:

TITLE

Dist. Supervisor

DATE

5/20/2015

Conditions of Approval (if any):

Condition of Approval: notify

OCD Hobbs office 24 hours

Prior to the beginning of operations

prior of running MIT Test & Chart

MAY 21 2015

## WELL DATA SHEET

OPERATOR: Sahara Operating CompanyWELL NAME & NUMBER: Monument 1 State #26

WELL LOCATION: 2279' FSL & 2276' FEL      J      1      19S      36E  
 FOOTAGE LOCATION      UNIT LETTER      SECTION      TOWNSHIP      RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: 11"      Casing Size: 8-5/8"  
 Cemented with: 450 sx.      or \_\_\_\_\_ ft<sup>3</sup>  
 Top of Cement: Surface      Method Determined: Circulated

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_  
 Cemented with: \_\_\_\_\_ sx.      or \_\_\_\_\_ ft<sup>3</sup>  
 Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: 7-7/8"      Casing Size: 5-1/2"  
 Cemented with: 1000 sx.      or \_\_\_\_\_ ft<sup>3</sup>  
 Top of Cement: 1120'      Method Determined: Cmt bond log  
 Total Depth: 7308'

Injection Interval

OH 7313      feet to 7510'

(Perforated or Open Hole; indicate which)

Est. TOC @ 1120'

8 5/8", 23#, WC-60 Csg  
 Set @ 1483' w/450 sx cmt.  
 Circulated to surface.

5 1/2", 16.5#, K55 Csg  
 Set @ 7308' w/1000 sx cmt.  
 Did not circulate. Est. TOC @ 1120'

← CIBP @ 7252'

PRINTED IN U.S.A.

6 PM

5

7

8

9

10

11

MIDNIGHT

1

2

3

4

5

6 AM

7

8

9

10

11

NOON

1

2

3

4

5-19-2015

DATE BR 2221

Graphic Controls

SAHARA OPERATING  
MONUMENT Stak #26  
3D-025-34477  
UL-J, Sec 1, T19S, R36E  
T/A STATUS TEST

Handwritten signature and "OCD" stamp

Handwritten signature