

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-041-20959 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ARMSTRONG ENERGY CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1973, Roswell, NM 88022-1973		7. Lease Name or Unit Agreement Name Pep 36 State ✓
4. Well Location Unit Letter <u>M</u> : <u>990</u> feet from the <u>South</u> line and <u>430</u> feet from the <u>West</u> line Section <u>36</u> Township <u>5S</u> Range <u>33E</u> NMPM <u>Roosevelt</u> County		8. Well Number 3 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 1092
		10. Pool name or Wildcat Wildcat: Wolfcamp ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐

OTHER: Re-completion ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Rig up completion unit. Install BOP, P.O.H. with rods, pump and tubing.
2. Set CIBP at 7210' and dump 25' of cement on top of plug.
3. PU tubing and TIH. Circulate hole clean, spot 200 gal 15% NEFE at 7306'. TOH w/tbg.
4. TIH, tie in and perforate 7283'-7292' and 7297'-7306', 2spf 120° phasing. Total 38 shots.
5. TIH w/tbg and packer to 7250' and reverse 10 bbl into tbg. Pick up and set packer at 7220'. Test backside. Pump down tubing, establish injection rate and put away acid.
6. RU swab and test.
7. Evaluate results and if warranted acidize further with 2000 gal 15% NEFE acid.
8. Based on results, evaluate for additional stimulation, pump testing or abandonment.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. A. Stubbs TITLE Vice President - Operations/Engineering DATE 04/08/15  
Type or print name Bruce A. Stubbs E-mail address: bastubbs@armstrongenergycorp.com PHONE: 575-625-2222

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APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/18/15  
Conditions of Approval (if any):

MAY 21 2015