

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42142
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Amtex Energy, Inc.		6. State Oil & Gas Lease No. V0-8658
3. Address of Operator P.O. Box 3418 Midland, Texas 79702		7. Lease Name or Unit Agreement Name Wool Head "20" State
4. Well Location Unit Letter <u>M</u> : <u>330'</u> feet from the <u>S</u> line and <u>330'</u> feet from the <u>W</u> line Section <u>20</u> Township <u>21S</u> Range <u>33E</u> NMPM Lea County		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3739.5'GR		9. OGRID Number 000785
		10. Pool name or Wildcat WC-025 G-10 S2133280: Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		Drilling and Surface Casing, Intermediate Casing, Production Casing and all Cementing <input checked="" type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Commence drilling operations on 10/23/14.
- Drilled to 1,628'. Run 13-3/8" 54.5# J-55 casing to surface. Cmdt. w/ Lead 1060sx ExtendaCem-CZ, Tail 340sx HalCem-C, circulated 230sx to surface.
- Drill to 5,218'. Run 9-5/8" 40# J-55 intermediate casing from 5,218' back to surface. 9-5/8" DV tool is @ 3,186';
- 9-5/8" intermediate casing is cmdt w/ Stage 1: Lead 385sx EconoCem, Tail 470sx HalCem; open DV tool and circulated 30sx cmdt. to surface, from DV tool @ 3,186'. Pump Stage 2: Lead 750sx EconoCem, Tail 540sx HalCem, run temp. survey (top of CMT @ 2,250').
- Perforate 9-5/8" csg. at 2240' with 4 holes, pump-in and circulated to surface x run Davis Fluid Caliper (Vol = 1693 cu ft) and increased cmdt. volume to 2000 cu. ft. per WJS. Warrior Energy Cementing Services pumped lead cmdt. of 1300sx and Tail cmdt. of 200sx and circulated 6 bbls (32sx) of cement to surface.
- Drill to 12,805' with 8.75" bits and run 12,805' of 7", HCP 110, 29#, GBCD casing, special drifted for 6.125" bit size.
- Cement 7" Production casing: Stage 1; Lead - 430sx (124 bbl) of VersaCem., Tail - 150sx (43 bbl); Open 7.0" DV tool @ 8,843'; Cement Stage 2; Lead - 650sx (222 bbl) of EconoCem., Tail - 100sx (21 bbl) of HalCem., close DV tool and pressure test to 2,500 psi. Surface pressure for 30 minutes and held pressure with no bleed-off.
- Cut-off 7" csg and weld on well head and bolt on well head cap. Released United Drilling Rig #41 at 2:30am on December 13, 2014.

Spud Date:

10-23-2014

Rig Release Date:

12-13-2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*William J. Savage*

TITLE President

DATE 06/23/15

Type or print name William J. Savage

E-mail address: bsavage@amtenergy.com PHONE: 432-686-0847

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

Petroleum Engineer

DATE

07/13/15

Conditions of Approval (if any):

JUL 14 2015

MB