

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM98247
2. Name of Operator DEVON ENERGY PRODUCITON CO LP		6. If Indian, Allottee or Tribe Name
Contact: TRINA C COUCH Email: trina.couch@devn.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address DEVON ENERGY PRODUCITON CO LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) 781-226-0213	8. Well Name and No. GAUCHO UNIT 20H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T22S R34E 200FSL 1500FWL		9. API Well No. 30-025-41978
		10. Field and Pool, or Exploratory 102VC025G06S223421L;BS
		11. County or Parish, and State LEA COUNTY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ATTENTION: CHRIS WALLS

Devon Energy Production Company, L.P. respectfully requests to skid the H&P 267 rig from the Gaucho Unit 20H to the Gaucho Unit 20Y due to wellbore quality while drilling surface on the Gaucho Unit 20H. In the Gaucho Unit 20Y, Devon requests to add a 2-stage cement option for drilling surface.

The BHL has also moved from 1980' FWL to 1335' FWL to allow for a more efficient lateral drilling and spacing for possible future wells.

Attached please find the following:  
Revised C-102  
Revised 3160-3

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #315809 verified by the BLM Well Information System For DEVON ENERGY PRODUCITON CO LP, sent to the Hobbs</b>	
Name (Printed/Typed) TRINA C COUCH	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/08/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

SEP 09 2015

**Additional data for EC transaction #315809 that would not fit on the form**

**32. Additional remarks, continued**

Drilling Plan  
Directional Survey

Thank you

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised October 15, 2009

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address <b>Basic Energy Services, LP</b> <b>PO Box 1375</b> <b>Artesia NM 88211-1375</b>		<sup>2</sup> OGRID Number <b>246368</b>
<sup>4</sup> API Number <b>30 - 025-28468</b>		<sup>3</sup> Reason for Filing Code/ Effective Date 179.51 bbls Skim Oil 8/8/15 169.85 bbls Skim Oil 8/8/15 169.10 bbls Skim Oil 8/21/15 117.23 bbls Skim Oil 8/25/15
<sup>5</sup> Pool Name Delaware: SWD		<sup>6</sup> Pool Code 96100
<sup>7</sup> Property Code 306022	<sup>8</sup> Property Name <b>State NO</b>	
		<sup>9</sup> Well Number 001

II. <sup>10</sup> Surface Location

UL or lot no. <b>E</b>	Section <b>07</b>	Township <b>19S</b>	Range <b>36E</b>	Lot Idn	Feet from the <b>1980</b>	North/South Line <b>North</b>	Feet from the <b>660</b>	East/West line <b>West</b>	County <b>Lea</b>

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code <b>S</b>	<sup>13</sup> Producing Method Code SWD		<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID <b>303651</b>	<sup>19</sup> Transporter Name and Address <b>National Crude Marketing</b> <b>NM OIL CONSERVATION</b> <b>ARTESIA DISTRICT</b>	<sup>20</sup> O/G/W
<b>Non Well POD for reporting SEP 08 2015</b> <b>Skim oil POD # 4019235</b> <b>RECEIVED</b>		

IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTB	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Teresa Aguirre</i>		OIL CONSERVATION DIVISION	
Printed name: Teresa Aguirre		Approved by:	
Title: Administrator		Title: <b>Accepted for Record Only</b>	
E-mail Address: teresa.aguirre@basicenergyservices.com		Approval Date:	
Date: September 4, 2015		<b>MSB 9/9/2015</b>	
Phone: 575-746-2072			

SEP 09 2015