Submit One Copy To Appropriate District	State of Ne	w Mexico		Form C-103
Office District I	Energy, Minerals and	d Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO	,
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-36098 5. Indicate Typ	a of Lagge
District III	District III 1220 South St. Francis Dr.		STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM 87505	·		·	·
SUNDRY NOTICE	S AND REPORTS ON V		7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SAPPHIRE ST.	ATE
PROPOSALS.) HOBBS.OCD			8. Well Number	er 3 /
	s Well 🛛 Other SWD			·
2. Name of Operator LEGACY RESERVES OPERATING	1 D	SEP 1 4 2015	9. OGRID Nun 240974	nber
3. Address of Operator	Lr	2 2 2 ENIN	10. Pool name	or Wildcat
PO BOX 10848, MIDLAND, TX 7970)2	DEOD	1	ORIETA-PADDOCK
4. Well Location		RECEIVED		
Unit Letter \underline{E} : 1650 feet from the NORTH line and 330 feet from the WEST line				
Section II Township 23S Range 36E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3456' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEPERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				EPORT OF: ALTERING CASING □
TEMPORARILY ABANDON				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
	_	_	_	
OTHER: ☐				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
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OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
☐ The location has been leveled as ne	arly as possible to originate	al ground contour and has	been cleared of al	l junk, trash, flow lines and
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.		•		•
All metal bolts and other materials h	nave been removed. Porta	able bases have been remo	oved. (Poured onsi	te concrete bases do not have
to be removed.) All other environmental concerns h	nave been addressed as ne	er OCD rules		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
If this is a one-well lease or last rer	-	electrical service poles ar	d lines have been	removed from lease and well
location, except for utility's distribution	infrastructure.			
When all work has been completed, retu	urn this form to the appropriate the appropria	priate District office to scl	nedule an inspection	on.
SIGNATURE Xaule / m	 	LE REGULATORY TI	гСН	DATE <u>09/10/2015</u>
DIGHT OKE WANTED AND				_DATL _ <u>07/10/2013</u>
TYPE OR PRINT NAME LAURA P	INA E-M	MAIL: <u>lpina@legacylp</u>	.com	PHONE: <u>432-689-5273</u>
For State Use Only)	/ _a /·	ΔC	/ 0
APPROVED BY: Wall	Litaben TIT	TLE Compliance	Officer	DATE 9-15-15
Conditions of Approval (if any):		1		