Submit I Copy To Appropriate District	State of New Mexico		Form C-103		
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240	N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-4		
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lea		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE State Oil & Gas Lea	FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	551100 1 0, 1 1111	0,203	0. State Off & Gas Lea	se No.	
87505					
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			West Pearl 36	State Com	
PROPOSALS.)   HOBBS OCD   1. Type of Well: Oil Well ⊠ Gas Well □ Other			8. Well Number		
1. Type of Well. On Well	ous wen _ outer	004E	6Н		
2. Name of Operator	5	FL T D PAIN	9. OGRID Number		
COG Operating LLC		229137			
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210 RECEIMED		10. Pool name or Wildcat			
<u> </u>	NM 88210		Lea; Bone	Spring	
4. Well Location					
Unit Letter:	<del></del>	North line and	410 feet from the	West line	
Section 36	Township 19S	Range 34E		Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3724' GR				All a	
	副	24 UK			
12 Charle A	novementa Day to Indicate	Noture of Notice	Donart or Other Date		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			RK 🔲 ALTE	ERING CASING 🔲	
TEMPORARILY ABANDON			ILLING OPNS. 🗌 🏻 P AN	ID A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB		
DOWNHOLE COMMINGLE					
OTHER:	П	OTHER: (	Completion Operations	$\bowtie$	
13. Describe proposed or comp	leted operations. (Clearly state:				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
7/22/15 MIRU. Test annulus to 1500#. Good test. Set CBP @ 15160'. Test csg to 8490#. Good test. Perf 15110-15120' (60). Pump					
injection test.					
8/14/15 to 8/19/15 Perforate Bone Spring 11001-15060'. Acdz w/68628 gal 7 1/2% acid. Frac w/6571479# sand & 6654984 gal fluid.					
8/20/15 Drilled out CFP's.					
<b>8/21/15 to 8/23/15</b> Set 2 7/8" 6.5# I	-80 thg @ 10303' & nkr @ 102	94' Test asg to 1500#	# Good test		
9/1/15 Began flowing back & testin	g.				
Spud Date: 6/21/15	Rig Release	Date:	7/11/15		
•		L			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
I hereby certify that the information	above is true and complete to th	e best of my knowledg	ge and belief.		
$\bigcirc$			D. A. MINI	0/14/14/5	
SIGNATURE -	TITLE: _	Regulatory Analyst	DATE:	: <u>9/14/15</u>	
Type or print name: Stormi Day	<u>vis</u> E-mail add	ress: <u>sdavis@conch</u>	o.com PHON	E: <u>(575) 748-6946</u>	
For State Use Only	কুল	CTT TO THE TOTAL PROPERTY OF THE PARTY OF TH	***SLP	•	
APPROVED BY:	TITLE_	Petroleum Engine	DATE_		