

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

SEP 17 2015

BRADENHEAD TEST REPORT

RECEIVED

Operator Name <i>Ram Energy LLC</i>	API Number <i>30-025-30300</i>
Property Name <i>West Colter high Queen Sand unit</i>	Well No. <i>143</i>

Surface Location

UL - Lot <i>5</i>	Section <i>32</i>	Township <i>24S</i>	Range <i>38E</i>	Feet from <i>1880</i>	N/S Line <i>FSL</i>	Feet From <i>2140</i>	E/W Line <i>FEL</i>	County <i>Lea</i>
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Well Status

TA'D WELL YES	NO	SHUT-IN YES	NO	INJECTOR INI	SWD	PRODUCER OIL	GAS	DATE <i>7-22-15</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Casing	(E)Tubing
Pressure	<i>0</i>			<i>0</i>	<i>1100</i>
Flow Characteristics					
Pull	Y / N	Y / N	Y / N	☒ Y / N	CO2 ☐
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR ☐
Surges	Y / N	Y / N	Y / N	Y / N	GAS ☐
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid Injected for Waterflood If applies.
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

*Run MIT on well.
Pressure up casing to 660 psi and drop to 520 psi.
30 minute chart*

Signature: <i>CL</i>	OIL CONSERVATION DIVISION
Printed name: <i>Chris Lambra</i>	Entered into RBDMS
Title: <i>SR. Production Foreman</i>	Re-test
E-mail Address: <i>clambra@ramenergy.net</i>	
Date: <i>7-22-15</i>	
Phone: <i>405-830-1903</i>	
Witness:	

INSTRUCTIONS ON BACK OF THIS FORM

SEP 28 2015