Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> - (575) 393-6161	Energy, Minerals and Natural Resourc	es Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II + (575) 748-1283		WELL API NO. 30-025-42193
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Río Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Mank 21 State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other HOBBS OF	8. Well Number 4H
2 Name of Operator		9. OGRID Number 6137
3. Address of Operator	SEP 3 3	10. Pool name or Wildcat
	West Sheridan, Oklahoma City, OK 73102	Berry; Bone Spring, South
4. Well Location	RECE	VED
Unit Letter B :	200 feet from the North line at	nd 1980 feet from the East line
Section 21		
	11. Elevation (Show whether DR, RKB, RT, G	K, etc.)
GL 3/23.1		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL	
TEMPORARILY ABANDON		CE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CI	EMENT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of rec	ompletion.	
7/10/15 0/20/15 MIDLINU C DT TILL C are CDI ferred TOC @ 50401 TILL v/s was three above and area De financial		
7/19/15-8/20/15: MIRU WL & PT. TIH & ran CBL, found TOC @ 5940'. TIH w/pump through frac plug and guns. Perf Bone Spring, 11013'-15557', total 560 holes. Frac'd 11013'-15557' in 16 stages. Frac totals 19,152 gals 15% HCl Acid, 767,000# 40/70 Ottawa Sand,		
3,834,000# 30/50 Ottawa Sand, 2,297,000# 20/40 Ottawa Sand. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 15612'. CHC, FWB,		
ND BOP. RIH w/317 jts 2-7/8" L-80 tbg, set @ 10289.8'. TOP.		
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I hereby certify that the information	above is true and complete to the best of my kno	owledge and belief.
I hereby certify that the information)	
I hereby certify that the information SIGNATURE Megan	above is true and complete to the best of my known TITLE Regulatory Compli	
Q 4	TITLE Regulatory Compli	ance Analyst DATE 9/22/2015
SIGNATURE Megan M	TITLE Regulatory Compli	ance Analyst DATE 9/22/2015
SIGNATURE Hegan Morave	TITLE Regulatory Compli	ance Analyst DATE 9/22/2015 moravec@dvn.com PHONE: