

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised June 10, 2003

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.  
 30-025-37444

5. Indicate Type of Lease  
 STATE  FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW  WORK  DEEPEN  PLUG  DIFF.  
 WELL OVER BACK RESVR.  OTHER

7. Lease Name or Unit Agreement Name  
 Northeast Drinkard Unit

2. Name of Operator  
 Apache Corporation

8. Well No.  
 422

3. Address of Operator  
 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224

9. Pool name or Wildcat  
 Eunice; Blinebry-Tubb-Drinkard-North 22900

4. Well Location  
 Unit Letter E : 2500 Feet From The North Line and 390 Feet From The West Line  
 Section 10 Township 21S Range 37E NMPM Lea County

10. Date Spudded 10/04/2005  
 11. Date T.D. Reached 10/15/2005  
 12. Date Compl. (Ready to Prod.) 11/04/2005  
 13. Elevations (DF& RKB, RT, GR, etc.) 3461'  
 14. Elev. Casinghead

15. Total Depth 6900'  
 16. Plug Back T.D. 6854'  
 17. If Multiple Compl. How Many Zones? 3  
 18. Intervals Drilled By X Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 Blinebry, Tubb, Drinkard  
 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run SD/DSN, DLL/MG  
 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1267'	12-1/4"	575 sx / circ 98 sx	
5-1/2"	17#	6900'	7-7/8"	1400 sx / TOC 250' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6749'	

26. Perforation record (interval, size, and number)  
 BLINEBRY 5622-26,5738-42,5806-10 & 5897-5900' 2 JSPF  
 TUBB 6126-30,6235-39 & 6285-89' 2 JSPF  
 DRINKARD 6532-38,6686-90 & 6698-6702' 2 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5622 - 5900'	2000gals 12%HCl, 36kgals gel+82k# 20/40 sd
6126 - 6289'	2000gals 12%HCl, 36kgals gel+82k# 20/40 sd
6532 - 6702'	2000gals 12%HCl, 39kgals gel+62k# 20/40 sd

PRODUCTION

28. Date First Production 11/04/2005  
 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  
 Well Status (Prod or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/21/2005	24 hrs			85	302	46	3553

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						40.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  
 Test Witnessed By Apache Corporation

30. List Attachments  
 Logs, Deviation Report, C-102, C-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Elaine Linton* Printed Name Elaine Linton Title Engineering Technician Date 12/02/2005  
 E-mail Address elaine.linton@apachecorp.com

