

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised May 08, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-03765
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: LOVINGTON PADDOCK UNIT
8. Well Number 18
9. OGRID Number 150628
10. Pool name or Wildcat LOVINGTON PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other INJECTION

2. Name of Operator
 PURE RESOURCES

3. Address of Operator
 500 W. ILLINOIS, MIDLAND, TEXAS 79701

4. Well Location
 Unit Letter H : 2310' feet from the NORTH line and 330' feet from the EAST line
 Section 35 Township 16-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

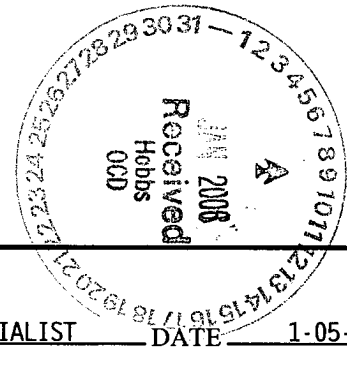
SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: MIT CHART FOR TA STATUS

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON IS REQUESTING TA STATUS FOR THIS INJECTION WELL. INJECTION PACKER & INJECTION TBG REMAIN IN THE HOLE. THE BACKSIDE ANNULUS BETWEEN THE INJECTION TBG & CSG WAS CHART TESTED TO 500 PSI ON 11-30-05. ORIGINAL CHART & COPY OF CHART ATTACHED. THE INJECTION LINE WAS DISCONNECTED FROM WATER SOURCE ON 1-05-06.

This Approval of Temporary Abandonment Expires 11/30/10

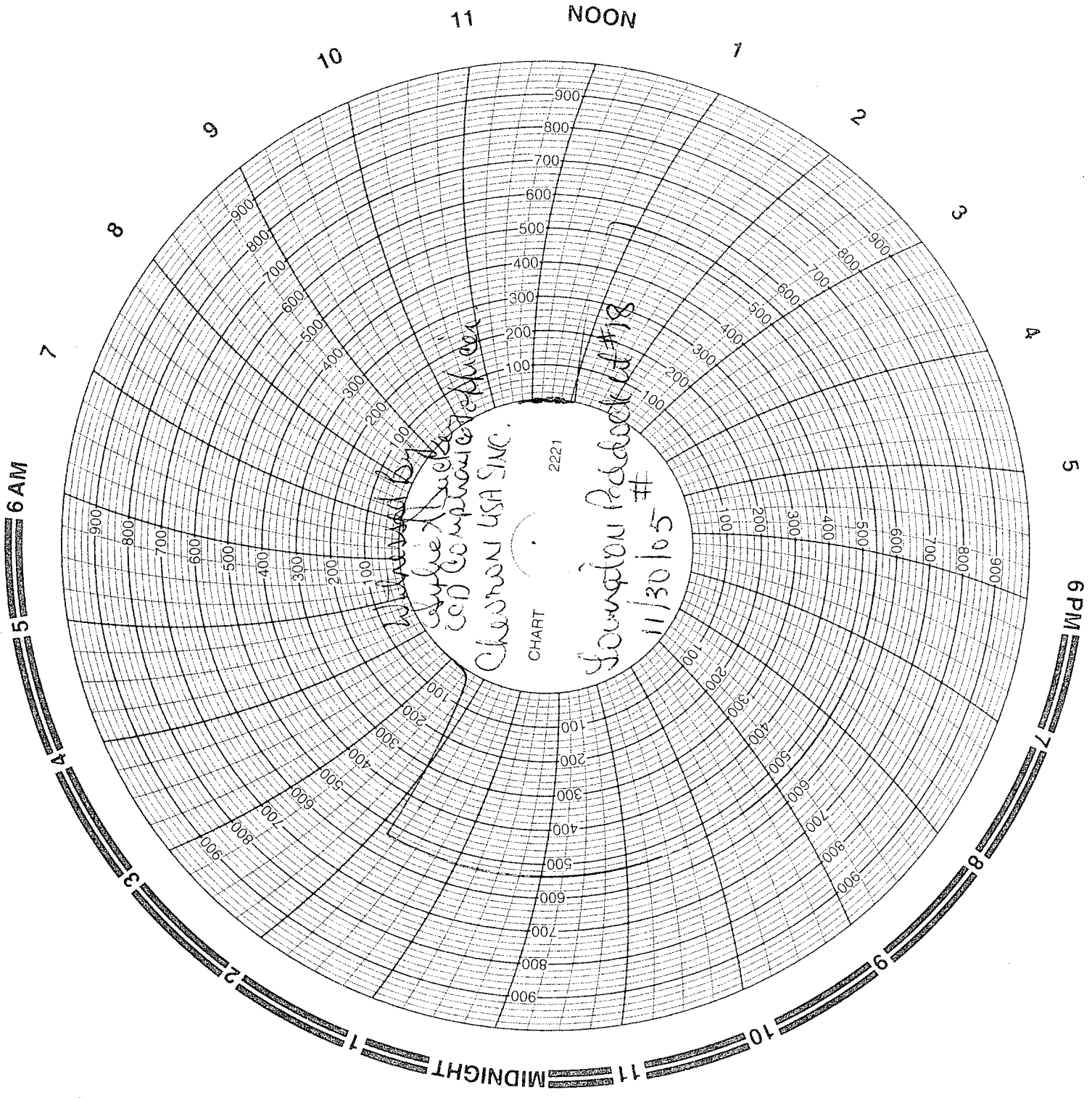


I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 1-05-06

Type or print name DENISE PINKERTON Telephone No. 432-687-7375

(This space for State use)
 APPROVED BY Gayle W. Wink TITLE OC FIELD REPRESENTATIVE #/STAFF MANAGER DATE JAN 09 2006
 Conditions of approval, if any:



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6 PM

CHART 2221

Reviewed by 10%
Clyde Tucker
COP Computer Station
Chevron USA INC.

Sumpton Product #18
11/30/05 #

11 MIDNIGHT

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DATE 11/30/05
WELL NAME LPL #18
SUPERVISOR Mixchev
PACKER TYPE Packed
PACKER SETTING DEPTH 5962
PERFORATIONS DH 6082-6275

Concepcion USA Inc
Dura Resources
Houston Raddock Unit #18
Casing = 0
Surface = 0
Tubing 1875
November 30, 2005
Key Energy
J. [Signature]
30-025-03765
H-35 165 3LE
2310 N
330 E